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August 5, 2025

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Jo-Anne Galarneau
Executive Director and Board Secretary

Re: Quarterly Regulatory Report for the Quarter Ended March 31, 2025 – Revision 1

Enclosed is Newfoundland and Labrador Hydro's ("Hydro") revised Quarterly Regulatory Report for the Quarter Ended March 31, 2025, originally filed with the Board of Commissioners of Public Utilities on June 30, 2025.

Hydro has become aware of reporting errors in Table 1 of the Quarterly Summary and Appendix A of the Supply Cost Variance Deferral Account Report. The errors have been corrected in the attached revision. For ease of reference, changes have been shaded in grey and are also summarized in the Revision History table.

If you have any questions on the enclosed, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh
Senior Legal Counsel, Regulatory
SAW/kd

Encl.

ecc:

Board of Commissioners of Public Utilities
Jacqui H. Glynn
Ryan Oake
Board General

Newfoundland Power Inc.
Dominic J. Foley
Douglas W. Wright
Regulatory Email

Island Industrial Customer Group
Paul L. Coxworthy, Stewart McKelvey
Denis J. Fleming, Cox & Palmer
Glen G. Seaborn, Poole Althouse

Consumer Advocate
Dennis M. Browne, KC, Browne Fitzgerald Morgan & Avis
Stephen F. Fitzgerald, KC, Browne Fitzgerald Morgan & Avis
Sarah G. Fitzgerald, Browne Fitzgerald Morgan & Avis
Bernice Bailey, Browne Fitzgerald Morgan & Avis

Revision History

Revision No.	Revision Date	Location	Reason
1	5-Aug-2025	Tab 1, sec. 1.0, p. 1, Table 1	Correction to the Q1 2024 Actual value for FTE Employees – Regulated.
1	5-Aug-2025	Tab 1, att. 2, app. A, pp. 2–5 of 13.	Correction to the Fuel for Non-Firm Sales ($) column.

Quarterly Regulatory Report

Quarter Ended March 31, 2025

Original Submission: June 30, 2025

Revision 1: August 5, 2025

A report to the Board of Commissioners of Public Utilities

Index

Tab 1

Quarterly Summary

Quarter Ended March 31, 2025

Contents

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Abbreviations

Term	Definition
AIF	All-injury Frequency Rate
bbl	Barrel
Board	Board of Commissioners of Public Utilities
CIAC	Contribution in Aid of Construction
EC	Electricity Canada (Formerly known as the Canadian Electricity Association)
EMS	Environmental Management System
FTE	Full-time equivalent
Holyrood TGS	Holyrood Thermal Generating Station
Hydro	Newfoundland and Labrador Hydro
LTIF	Lost-Time Injury Frequency
Newfoundland Power NP	Newfoundland Power Inc.
Q1	First Quarter
RSP	Rate Stabilization Plan
SAIDI	System Average Interruption Duration Index
SAIFI	System Average Interruption Frequency Index
TRIF	Total Recordable Injury Frequency
T-SAIDI	Transmission System Average Interruption Duration Index
T-SAIFI	Transmission System Average Interruption Frequency Index
T-SARI	Transmission System Average Restoration Index

Term	Definition
UFLS	Under Frequency Load Shedding
YTD	Year-to-Date

Definitions

Current Quarter: The period beginning January 1, 2025 and ending March 31, 2025.

EMS Target: An EMS target is an initiative undertaken to improve environmental performance.

End Consumer: End Consumer is a reliability measure of all end consumers of electricity in the province supplied by Hydro, excluding Industrial customers. The measure is a combination of Hydro's service continuity data and Newfoundland Power's service continuity data for loss of supply outages resulting from events on Hydro's system.

End-Consumer SAIDI: End-Consumer SAIDI measures reliability to all end customers of electricity in the province who are supplied by Hydro. It is a measure of the duration of service interruptions experienced as a result of Hydro system events but does not reflect service interruptions that are a result of issues on Newfoundland Power's distribution system.

End-Consumer SAIFI: End-Consumer SAIFI measures reliability to all end customers of electricity in the province who are supplied by Hydro. It is a measure of the frequency of service interruptions experienced as a result of Hydro system events but does not reflect service interruptions that are a result of issues on Newfoundland Power's distribution system.

FTE: One FTE is the equivalent of actual paid regular hours—2,080 hours per year in the operating environment and 1,950 hours per year in Hydro's head office environment.

Net FTE: Net FTEs are regulated, Hydro-based employees plus time charged to regulated Hydro less time charged from regulated Hydro to the non-regulated lines of business.

Major Event: EC defines Major Events as "events that exceed reasonable design and/or operational limits of the electrical power system."

Service Continuity SAIDI and SAIFI: Service Continuity SAIDI and SAIFI measure the duration and frequency of service interruptions to Hydro's Isolated and Interconnected systems.

SAIDI: SAIDI is the average interruption duration per customer. It is calculated by dividing the number of customer-outage hours by the total number of customers in an area.

SAIFI: SAIFI is a reliability key performance indicator for distribution service, measuring the average cumulative number of sustained interruptions per customer per year. SAIFI is calculated by dividing the number of customers that have experienced an outage by the total number of customers in an area.

TRIF: TRIF is a calculation of the rate at which injuries occur.

T-SAIDI: T-SAIDI is a reliability key performance indicator for bulk transmission assets, measuring the average duration of outages in minutes per delivery point.

T-SAIFI: T-SAIFI is a reliability key performance indicator for bulk transmission assets, measuring the average frequency of outages per delivery point.

T-SARI: T-SARI is a reliability key performance indicator for bulk transmission assets, measuring the average duration per transmission interruption. T-SARI is calculated by dividing T-SAIDI by T-SAIFI.

UFLS: Under frequency load shedding is the reliability performance indicator that measures the number of events in which shedding of customer load is required to counteract the loss of generation capacity. During a UFLS event, customers are automatically removed from the electrical system. The quantity of customers removed is linearly proportional to the amount of generation lost.

YTD: The period ending March 31 of the applicable year.

1.0 Highlights

Table 1: Highlights YTD

	Q1			
	2025 Actual	**2025 Target**	**2024 Actual**	**2025 Annual Target**
Safety and Environment				
TRIF Rate[1]	1.42	N/A	0.97[2]	1.25
LTIF Rate[3]	0.47	N/A	0.49	<0.15
Achievement of EMS Targets (%)	4	N/A	2	95
Reliability				
SAIDI	0.34	0.36	0.49	2.56
SAIFI	0.16	0.22	0.30	1.25
Production				
Holyrood No. 6 Fuel Oil Average Cost ($/bbl)	116	104	119	102
Holyrood Efficiency (kWh/bbl)	600	582	563	582
Electricity Delivery (GWh)				
Energy Sales	2,599	2,643	2,817	7,600
Financial ($ Millions)[4]				
Revenue	234.5	232.1	232.9	649.6
Operating Expenses	38.2	40.5	36.5	158.1
Net Income	13.5	7.9	14.2	8.3
RSP ($ Millions)[5]				
RSP Balance	28.6	27.3	49.0	12.6
Supply Cost Variance Deferral Account ($ Millions)[6]				
Cumulative Net Balance	238.3	70.7	382.6	346.4
FTE Employees[7]				
Regulated	830.10	N/A	788.2	860.20

[1] TRIF = $\frac{\text{number of recordable injuries x 200,000}}{\text{number of hours worked}}$

[2] Updated to reflect reclassifications and adjustments determined after the time of initial reporting.

[3] LTIF = $\frac{\text{number of lost-time injuries x 200,000}}{\text{exposure hours}}$

[4] Financial figures exclude non-regulated activities.

[5] The RSP report for the current quarter is provided as Attachment 1.

[6] Computed based on methodology presented in "Supply Cost Accounting Compliance Application," Newfoundland and Labrador Hydro, January 21, 2022.

[7] Figures shown are net FTEs.

2.0 Safety and Health

2.1 Safety at Hydro

Safety remains Hydro's priority. Hydro's framework for safety performance includes a balanced focus on culture, people, and process as it continues to ensure its safety management system reflects standards similar to that contained in ISO 45001. Reviewing workplace incidents to prevent future occurrences is a critical part of overall safety management systems. Leading indicators—such as safety meetings, Occupational Health and Safety Committee meetings, leadership safety interactions, and the safety and health monitoring plan, among other performance indicators—continue to be tracked and discussed to ensure safety and health are a continuous part of Hydro's work focus.

Hydro's focus on ensuring the safety of its employees, contractors, and the public continued during the current quarter. The advancement of Hydro's safety and health priorities include:

- Continue risk-based review of existing practices, processes and programs to ensure a focus on hazard recognition, safe job planning, and injury prevention;
- Continue focus on safety training for supervisors, operational managers, and lead hands to reinforce core responsibilities and duties;
- Continue to advance our mental health initiatives and ensure support programs are in place for employees; and
- Support employees in Early and Safe Return to Work with disability case management support and attendance support.

2.2 Safety Performance

An overview of Hydro's safety performance is provided in Table 2.

Table 2: Safety Performance Detail[8,9]

	YTD 2025	YTD 2024	2024 Annual
Fatalities	0	0	0
Lost-Time Injuries	1	1	2
Medical Treatment Injuries	2	1	3
First Aid with Restrictions	0	0	2
TRIF Rate	1.42	0.97	0.74
LTIF Rate	0.47	0.49	0.25
Severity Rate (Days Lost)	26.55(56)	1.46(3)	1.60(13)
High-Potential Incidents	1	0	3

Hydro experienced two medical treatment injuries and one lost-time injury this quarter. As a result of the total number of recordable injuries for the year, Hydro's YTD TRIF rate is 1.42 and LTIF rate is 0.47. Hydro's lost-time severity rate was 26.55, based on 56 days of lost time from the 1 lost-time injury.

A comparison of Hydro's TRIF and LTIF rates over the past five years to the EC average along with the 2025 rates is provided in Chart 1. Hydro's annual lost-time severity rate for the past five years compared to the EC average and the 2025 rate is provided in Chart 2.

[8] Injury statistics reflect regulated Hydro employees only.
[9] Updated to reflect reclassifications and adjustments determined after the time of initial reporting.

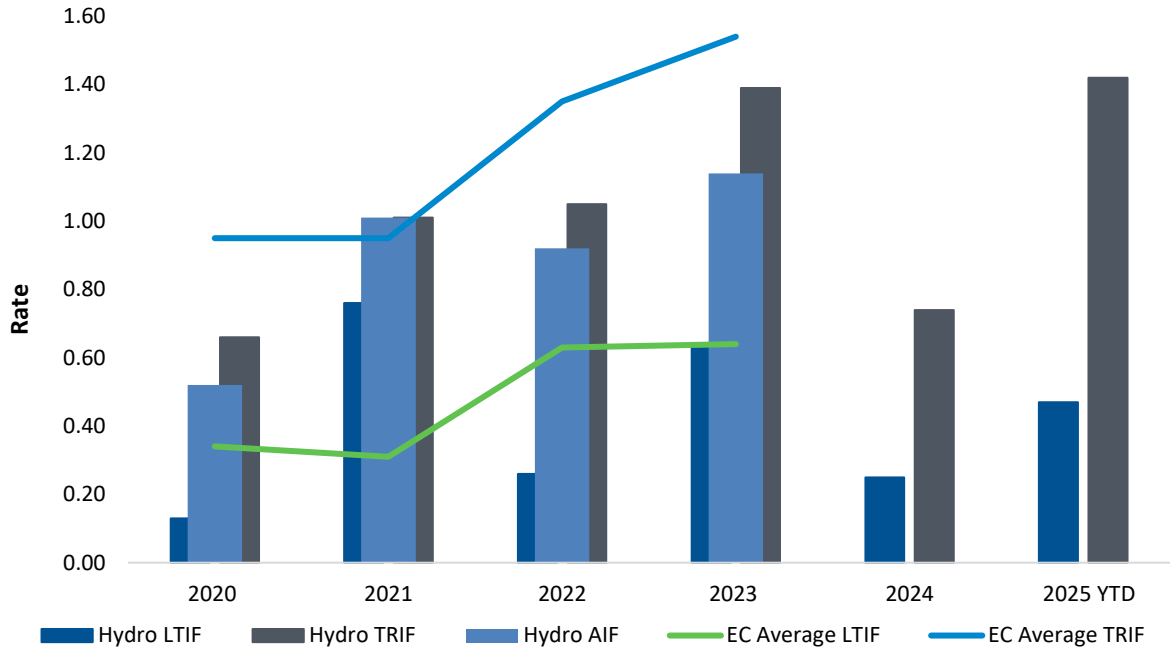


Chart 1: Hydro's TRIF and LTIF Compared to EC Averages[10,11]

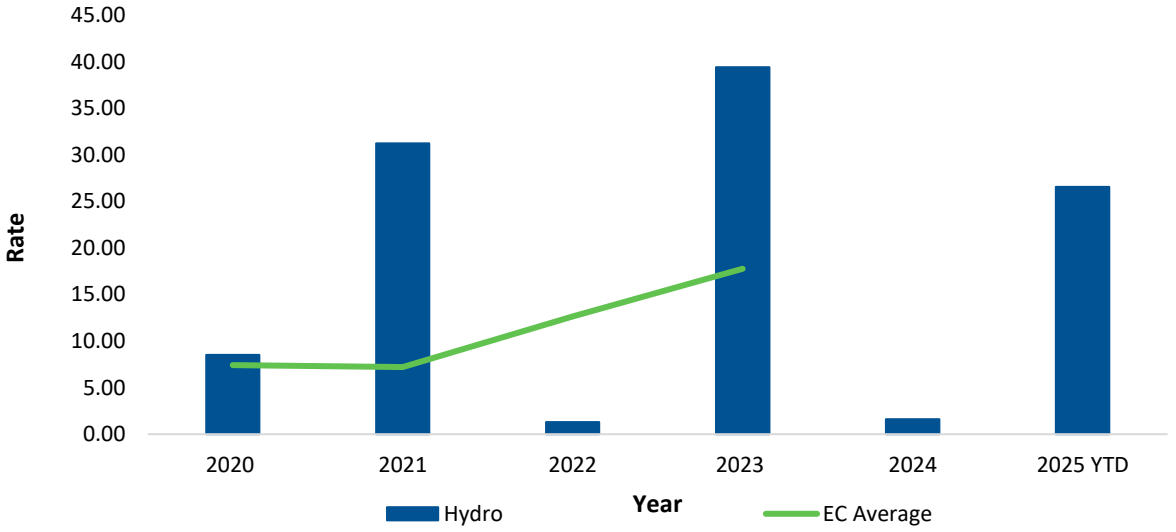


Chart 2: Hydro's Lost-Time Severity Rate Compared to EC Average[12,13]

[10] Safety and Health performance metrics are compared to EC utility members in Group 2 (300–1,500 employees) until 2022. In 2022 and 2023, Hydro fell in Group 1 (1,500+ employees). The EC comparator group here is the same baseline that Hydro would use for the total Hydro experience, not just regulated operations.

[11] EC benchmarks were not available for 2024 at the time this report was published.

[12] Safety and Health performance metrics are compared to EC utility members in Group 2 (300–1,500 employees) until 2022. In 2022 and 2023, Hydro fell in Group 1 (1,500+ employees). The EC comparator group here is the same baseline that Hydro would use for the total Hydro experience, not just regulated operations.

[13] EC benchmarks were not available for 2024 at the time this report was published.

2.3 Line Contacts

There were no reportable line contact incidents by a third party during the current quarter. Hydro continues to work toward reducing line contact incidents by increasing public and contractor awareness of the hazards associated with contacting power lines through education.

3.0 Reliability

3.1 Outage Information

There were four power outages reported to the Board during the current quarter. Information on each of these outages is provided in Appendix A.

A summary of major events from 2020 to 2025, including the impact the major events would have had on performance indicators, is provided in Appendix B. As electrical systems are neither constructed nor expected to fully withstand extreme weather conditions, such as hurricanes and ice storms, the impacts of major events have been removed from the data used in the calculation of each of the electrical system reliability performance indicators in this report.

3.2 Generation Outage Summary

A summary of the status of Hydro's generating units for the current quarter is provided in Appendix C. It classifies which units were available or unavailable and any associated deratings. Further information is provided in Hydro's daily Supply and Demand Status reports filed with the Board.[14]

3.3 Reliability Indicators

For all reliability performance indicators in this report, a year-over-year decrease in reliability indicators indicates an improvement in system performance and a year-over-year increase in reliability indicators indicates a decline in system performance. Data on reliability indicators including Service Continuity by Type, Area and Origin, T-SARI, and UFLS, are provided in Appendix D.

3.3.1 End-Consumer Performance

The End-Consumer Performance Index data provided in Table 3 are measures of the duration and frequency of service interruptions experienced as a result of Hydro's system events. Hydro uses the

[14] Hydro's daily Supply and Demand Status reports can be accessed at http://www.pub.nl.ca/applications/IslandInterconnectedSystem/DemandStatusReports.php.

averages of its End-Consumer Indices performances for the period 2020–2024 to establish its 2025 annual targets.

Table 3: End-Consumer Performance

	Q1		YTD			2025 Annual Target
	2025	2024	Target	2025	2024	(2020–2024 Average)
SAIDI	0.34	0.49	0.36	0.34	0.49	2.56
SAIFI	0.16	0.30	0.22	0.16	0.30	1.25

Hydro's End-Consumer SAIDI and SAIFI YTD data (2021–2025) is provided in Chart 3 and Chart 4, respectively.

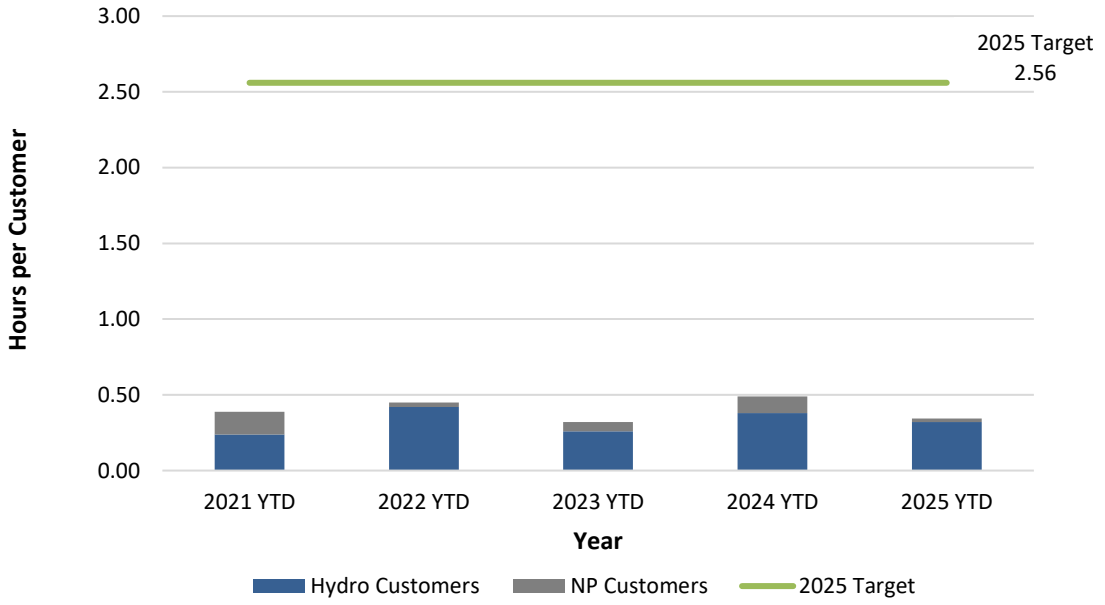


Chart 3: End-Consumer SAIDI

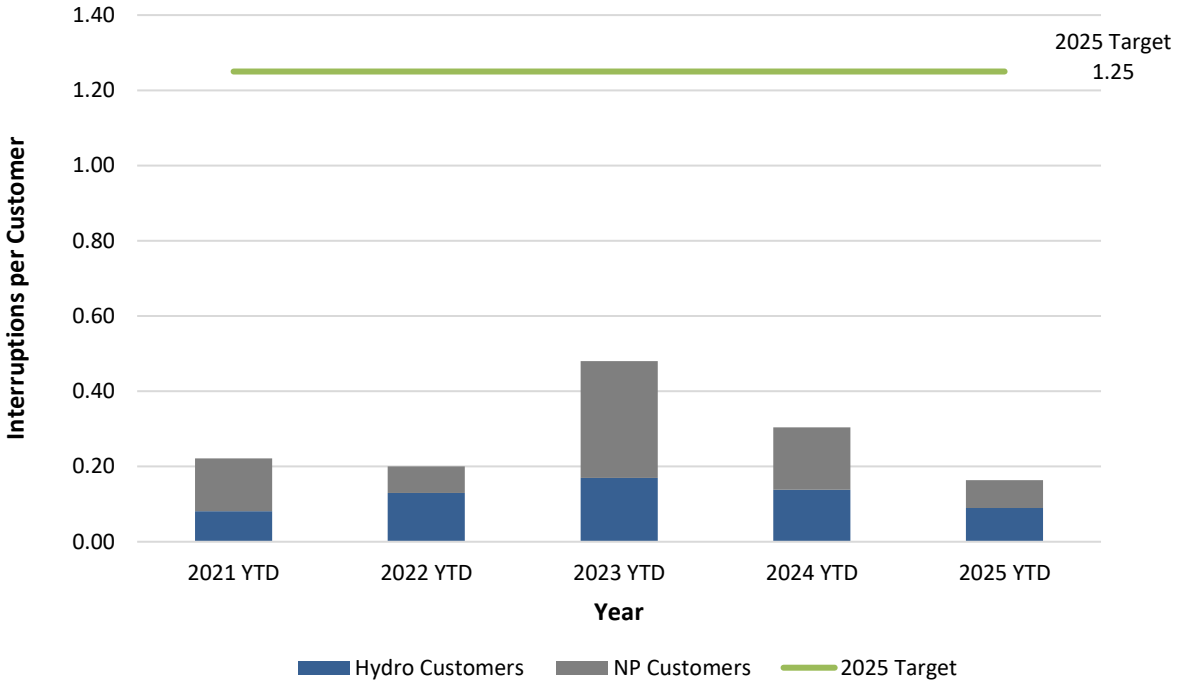


Chart 4: End-Consumer SAIFI

3.3.2 Bulk Power System Delivery Point Interruption Performance

T-SAIDI and T-SAIFI data are provided in Table 4. Hydro uses the averages of each Index for the period 2020–2024 to establish its annual target[15] for 2025. The T-SAIDI and T-SAIFI performance for Hydro, including planned and unplanned outages (2021–2025 YTD), and EC are provided in Chart 5 and Chart 6, respectively.

Table 4: Transmission Delivery Point Performance

	Q1		YTD			2025 Annual Target
	2025	2024	Target	2025	2024	(2020–2024 Average)
T-SAIDI	24.51	49.52	81.44	24.51	49.52	409.56
T-SAIFI	0.12	0.31	0.53	0.12	0.31	2.51

[15] Hydro has completed a delivery point review and has developed the 2025 transmission targets using updated historic values.

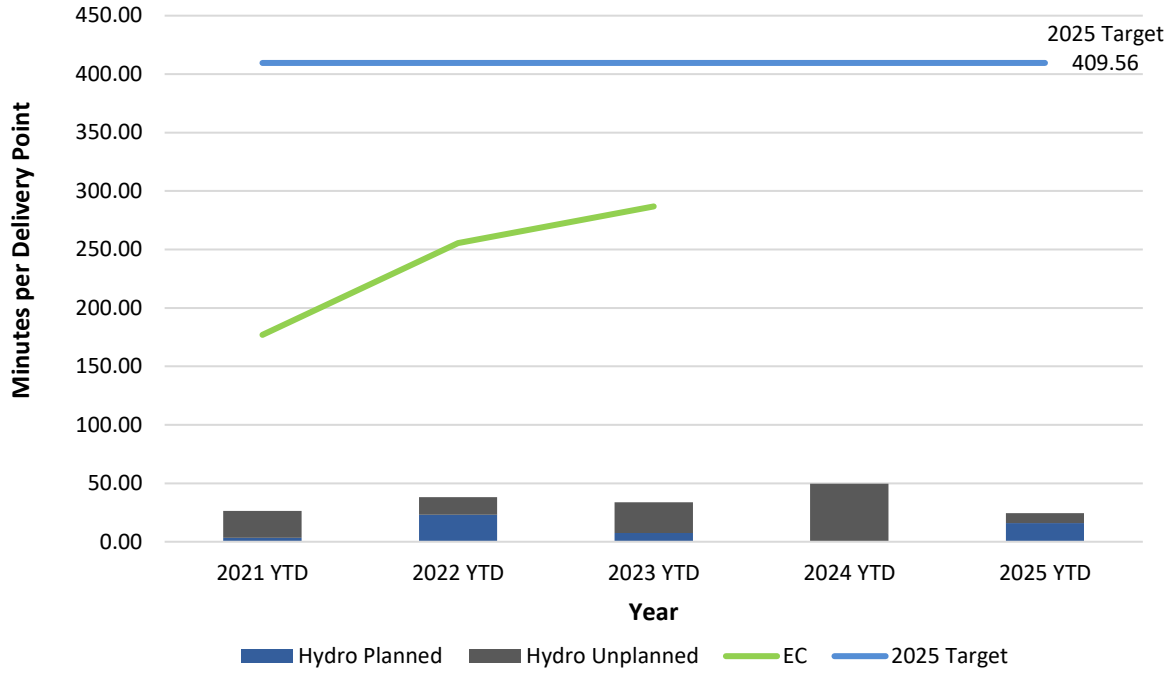


Chart 5: T-SAIDI[16]

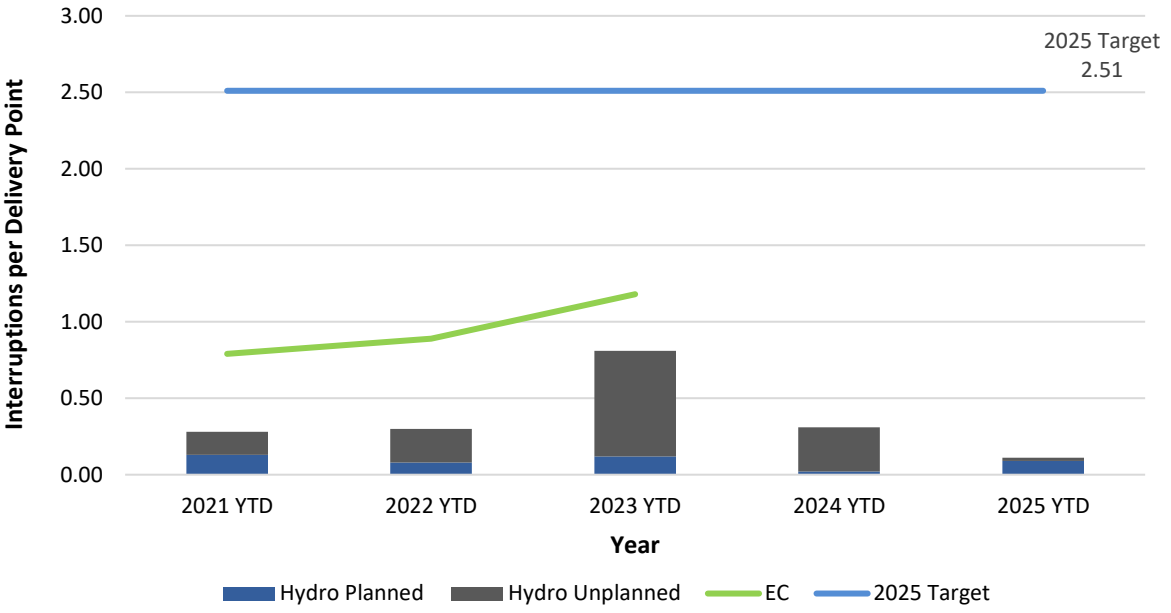


Chart 6: T-SAIFI[17]

[16] EC reliability data is published annually. EC reliability data for transmission is not currently available for 2024.
[17] EC reliability data is published annually. EC reliability data for transmission is not currently available for 2024.

3.3.3 Service Continuity Performance

Service Continuity SAIDI and SAIFI performance data are provided in Table 5. Hydro uses the average of each index for the period 2020–2024 to establish its annual targets for 2025 for these indices. Service Continuity SAIDI and SAIFI performance data for Hydro (2021–2025 YTD) and EC are provided in Chart 7, and Chart 8, respectively.

Table 5: Service Continuity SAIDI and SAIFI

	Q1		YTD			2025 Annual Target
	2025	2024	Target	2025	2024	(2020–2024 Average)
SAIDI	2.45	2.92	2.40	2.45	2.92	17.30
SAIFI	0.69	1.07	0.96	0.69	1.07	5.43

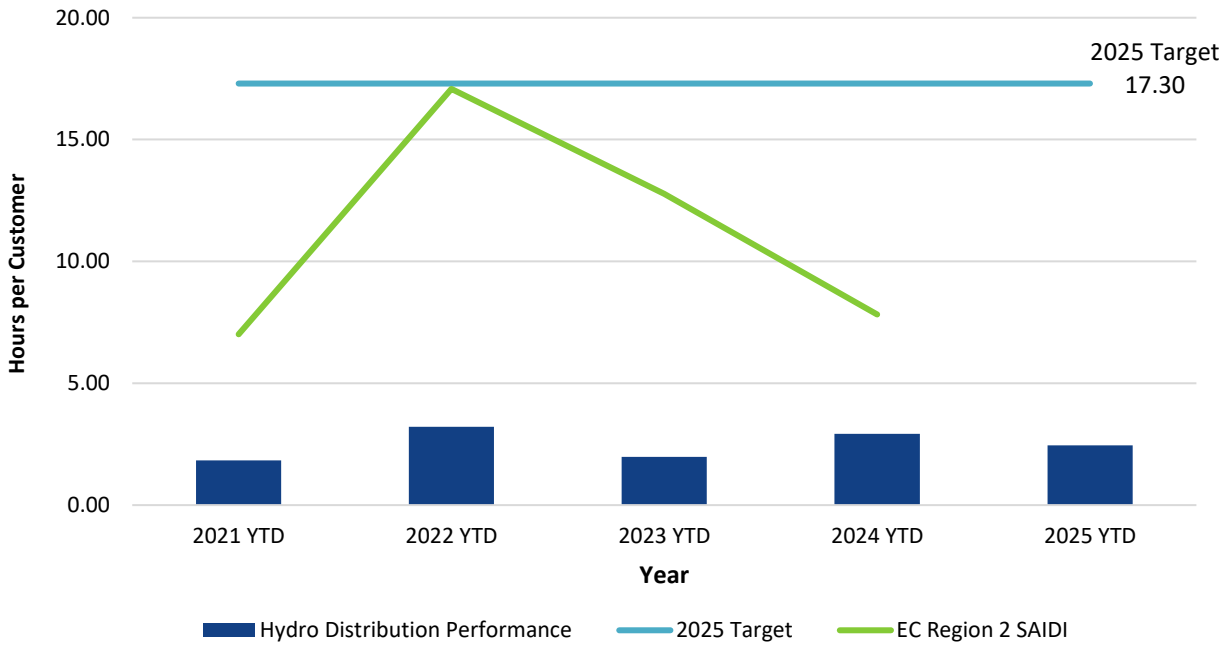


Chart 7: Service Continuity SAIDI

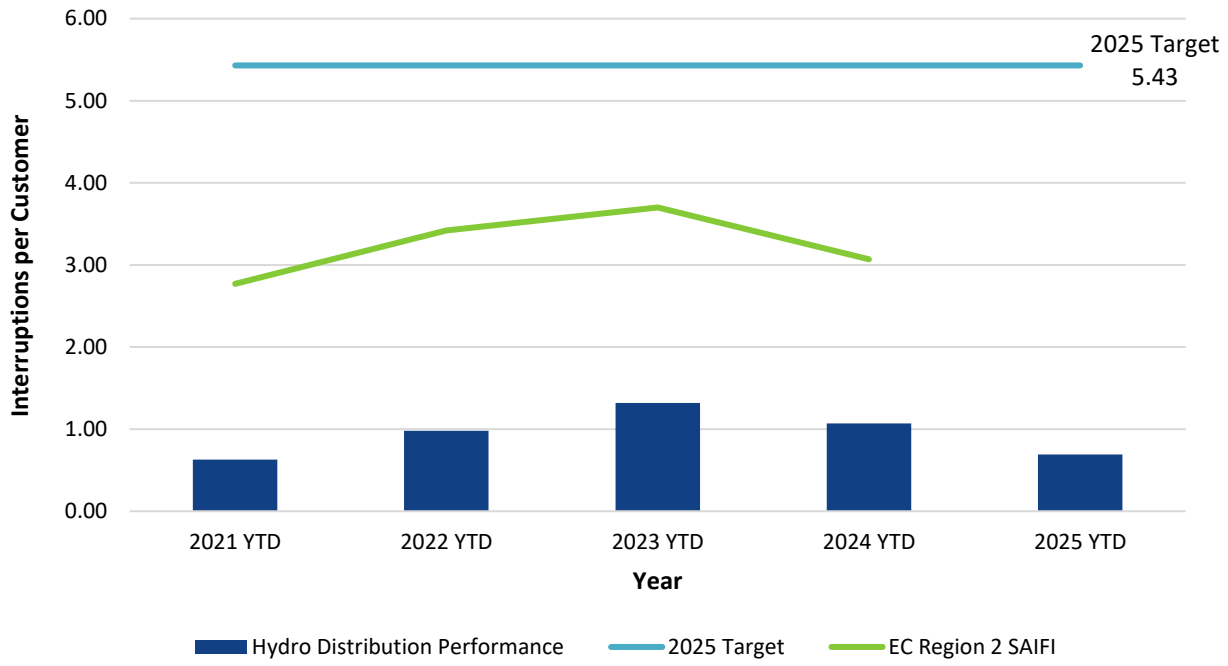


Chart 8: Service Continuity SAIFI

4.0 Customer Service

4.1 Customer Transactional Surveys

Survey results for the current quarter indicate that approximately 87% of customers were satisfied with the service they received when they reached out to Hydro's Customer Service department for assistance. As well, 86% of customers felt their concern was resolved with the first call. A summary of these results is provided in Table 6.

Table 6: Customer Service Transactional Survey Data

Measure	Q1 2025	Q1 2024
Overall Satisfaction	87%	86%
First Call Resolution	86%	89%
Number of Surveys Completed	1,376[18]	330

[18] Since the same period last year, Hydro has increased the frequency of surveys to contact customers closer to their date of service. Hydro has also implemented proactive communications to customers who have interacted with Customer Service Representatives letting them know of the survey before they receive it. These improvements have led to capturing more customer responses in our service surveys, as is evidenced here.

4.2 Customer Statistics

A summary of the number of Hydro customers in each customer class, including net metering, is provided in Table 7.

Hydro has received one new net metering application during the current quarter. The application is for a General Service customer and has a capacity of 10.9 kW. The application is currently under review and Hydro's total number of net metering customers remains at three, with a total net metering capacity of 71.6 kW.

Table 7: Customer Statistics

	Q1		Annual	
	2025 Actual	**2024 Actual**	**2025 Budget**	**2024 Actual**
Rural Customers[19]	39,448	39,264	39,423	39,374
Industrial Customers	6	6	6	6
Labrador Industrial Transmission Customers[20]	2	2	2	2
Utility Customers	1	1	1	1
Average Monthly Reading Days	30.2	30.4	N/A	29.8
Net Metering Customers	3	3	N/A	3

5.0 Supply Costs and Energy Sales

5.1 Fuel Prices[21]

Market prices for No. 6 fuel oil reached a high of $125/bbl in mid-January and a low of $107/bbl in early-March. The ending inventory cost for the current quarter was $114/bbl; this compares to the fuel price of $106/bbl that was reflected in Newfoundland Power's wholesale rates during the current quarter.[22]

There were three shipments of No. 6 fuel oil during the first quarter, as detailed in Table 8. Inventory at the end of the quarter was 413,642 bbls.

[19] Includes net metering customers.
[20] Iron Ore Company of Canada and Tacora Resources Inc.
[21] Prices for No. 6 fuel oil are provided in Canadian ("CDN") dollars.
[22] The price of $105.90/bbl is reflected in Newfoundland Power's base rates effective October 1, 2019, as per Board Order No. P.U. 30(2019).

Table 8: No. 6 Fuel Oil Shipments

Delivery Date	Quantity (bbl)	Price/bbl Delivered ($)
16-Jan-2025	202,895	120
12-Feb-2025	204,427	117
15-Mar-2025	202,370	109

A comparison of No. 6 fuel oil prices in 2025 as compared to 2023 and 2024 as well as the fuel oil price reflected in the wholesale rate to Newfoundland Power are provided in Chart 9.

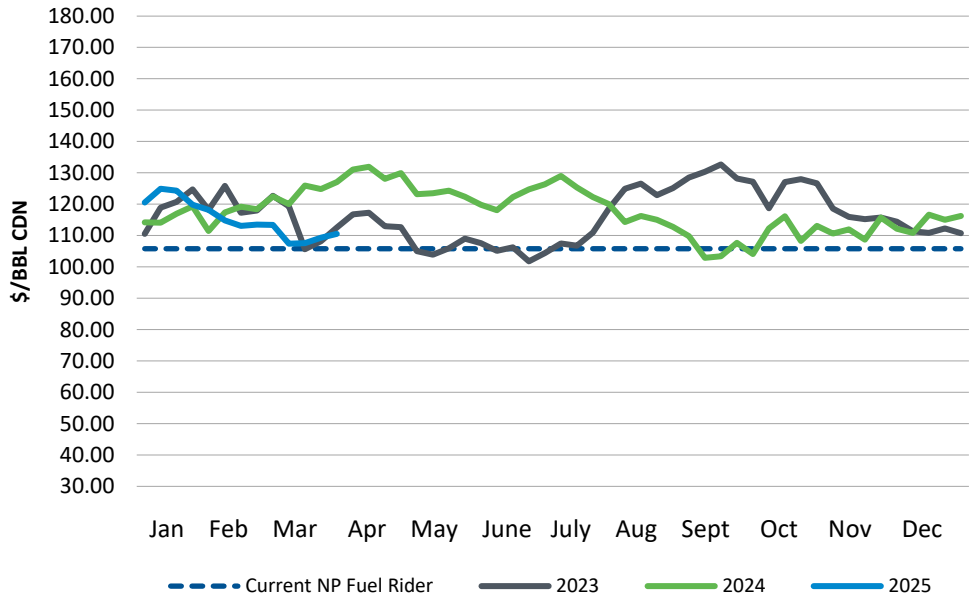


Chart 9: No. 6 Fuel Oil Average Weekly New York Spot Price

1 The monthly forecast price of No. 6 fuel oil for the next twelve months is provided in Table 9.[23]

Table 9: No. 6 Fuel Oil Forecast Prices ($CDN/bbl)

Month	Price
Apr-25	99.20
May-25	102.00
Jun-25	102.20
Jul-25	102.70
Aug-25	102.20
Sep-25	99.70
Oct-25	96.10
Nov-25	95.60
Dec-25	93.90
Jan-26	94.30
Feb-26	92.00
Mar-26	91.00

2 A comparison of the Ultra Low Sulphur Diesel No. 1 (used in diesel generation) fuel oil prices in 2025 as
3 compared to 2023, and 2024 is provided in Chart 10.

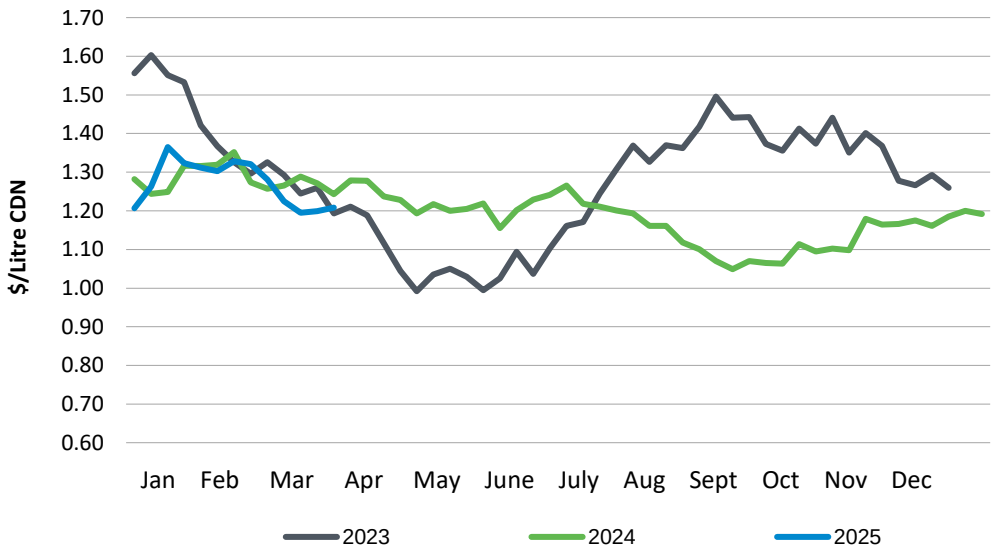


Chart 10: Ultra Low Sulphur No. 1 Diesel Weekly Montreal Rack Price

[23] The price forecast is based on Platts Analytics fuel price outlook, April 2025 World Oil Market Forecast and includes the premium for the No. 6 fuel oil.

5.2 Transfers to Supply Cost Deferral Accounts

5.2.1 Supply Cost Variance Deferral Account Overview

The balances accumulated in the Supply Cost Variance Deferral Account as at March 31, 2025 are reported in Attachment 2.

The 2025 YTD activity in the account decreased the balance by $293.4 million primarily due to rate mitigation funding in February 2025 of $441.0 million. Payments made under the Muskrat Falls Power Purchase Agreement and Transmission Funding Agreement ($215.7 million) were partially offset by fuel savings at the Holyrood TGS ($33.9 million), and payments received from Newfoundland Power and Industrial customers related to the Project Cost Recovery Rider of $22.3 million and $1.5 million, respectively.

Also, as per Order in Council OC2024-062, Hydro has been directed by the Government to retire the 2023 Supply Cost Variance Deferral Account balance of $271.3 million over the 2024–2026 period using its own sources of funding. Hydro transferred $441.0 million of funding to its regulated operations, which includes $90.6 million of rate mitigation funding related to the retirement of the 2023 Supply Cost Variance Deferral Account.

The total balance in the account as of March 31, 2025, is $238.3 million.[24]

5.2.2 Isolated Systems Cost Variance Deferral Account

Hydro accumulated $1.9 million[25] in the Isolated Systems Cost Variance Deferral Account as of March 31, 2025. The current year's actual unit cost of diesel fuel was approximately 13¢/kWh more than the 2019 Test Year unit cost of fuel, which is the primary driver of the YTD transfer of fuel costs to the account this year.

The current year transfers to the Isolated Systems Cost Variance Deferral Account are provided in Table 10. Pursuant to Board Order No. P.U. 30(2019), Hydro has calculated the transfers relative to the 2019 Test Year.

[24] The March 31, 2025 Supply Cost Variance Deferral Account balance of $238.3 million is unaudited.
[25] The March 31, 2025 Isolated System Cost Variance Deferral balance of $1.9 million is unaudited.

Table 10: Isolated Systems Cost Variance Deferral Account Transfers ($ Millions)[26]

Q1		
2025 Actual	**2024 Actual**	**Variance**
1.9	2.4	(0.5)

In accordance with the currently approved account definitions, Hydro filed its application for recovery of the Isolated Systems Cost Variance Deferral Account on March 12, 2025, before the March 31, 2025 deadline. This application included the final transfer amounts as well as detailed information as to the drivers of the transfers. In Order No. P.U. 13(2025), the Board approved Hydro's proposed disposition of $6,725,623 million balance in the 2024 Isolated Systems Supply Cost Variance Deferral Account through the transfer, effective March 31, 2025 of a debit of $6,462,978 to the Newfoundland Power RSP Current Plan balance with recovery starting July 1, 2025, and a debit of $262,285 allocated to Hydro Rural Labrador Interconnected System customers to be applied to reduce Hydro's net income as approved.

5.3 Statement of Energy Sold

A summary of Hydro's energy sales YTD compared to that of other reporting periods is provided in Table 11.

[26] Net of deadbands.

Table 11: Statement of Energy Sold YTD (GWh)

	Q1 2025 Actual	Q1 2024 Actual	Q1 2025 Target	2025 Annual Target
Island Interconnected				
Newfoundland Power	1,984	2,002	2,104	5,857
Island Industrials	110	107	138	584
Export and Other	102	315	-	-
Rural				
Domestic	89	87	86	254
General Service	47	45	44	155
Street Lighting	1	1	1	2
Subtotal Rural	**137**	**133**	**131**	**411**
Subtotal Island Interconnected	**2,333**	**2,557**	**2,373**	**6,852**
Island Isolated				
Domestic	2	2	1	4
General Service	-	-	1	2
Street Lighting	-	-	-	-
Subtotal Island Isolated	**2**	**2**	**2**	**6**
Labrador Interconnected				
Domestic	123	121	125	315
General Service	125	133	122	356
Non-Firm Energy	6	4	-	-
Street Lighting	-	-	-	1
Subtotal Labrador Interconnected	**254**	**258**	**247**	**674**
Labrador Isolated				
Domestic	8	8	8	25
General Service	5	5	5	18
Street Lighting	-	-	-	-
Subtotal Labrador Isolated	**13**	**13**	**13**	**43**
L'Anse-au-Loup				
Domestic	6	5	5	16
General Service	3	3	3	9
Street Lighting	-	-	-	-
Subtotal L'Anse-au-Loup	**9**	**8**	**8**	**25**
Total Energy Sold (Before Rural Accrual)	**2,611**	**2,838**	**2,643**	**7,600**
Rural Accrual	(12)	(21)	N/A	N/A
Total Energy Sold	**2,599**	**2,817**	**2,643**	**7,600**
Non-Regulated Customers[27]				
Labrador Industrials	533	536	554	1,957

[27] Does not include non-regulated sales for export.

6.0 Asset Management and Investment

6.1 2025 Capital Budget

Hydro's 2025 Capital Budget was approved by the Board in Order No. P.U. 28(2024).[28] In addition to approval for an investment of $136 million in capital projects, Hydro carried forward approximately $30 million from its 2024 capital program, of which approximately $13 million is project carryover and $17 million is multi-year cash flow reallocation. As a result, Hydro's opening capital budget for 2024 was $165 million. Additionally, supplemental capital of $62 million has been approved by the Board for 2025 and a total of $6 million has been approved by Hydro for 2025 projects under $750,000. Hydro's revised Board-approved 2025 Capital Budget as of March 31, 2025, was $234 million. Table 12 shows the breakdown of Hydro's capital budget approvals of $234 million by Board Order.

[28] Originally approved on December 13, 2024.

Table 12: Capital Budget by Board Order as of March 31, 2025 ($000)

2025 Capital Budget	**135,713**
Multi Year Cost Flow Reallocation 2024 to 2025[29]	17,085
Project Carryover 2024 to 2025[2]	12,639
Projects Approved by Board:	
Order No. P.U. 6(2023)[30]	58,023
Order No. P.U. 21(2023)[31]	231
Order No. P.U. 28(2023)[32]	1,822
Order No. P.U. 22(2024)[33]	318
Order No. P.U. 25(2024)[34]	226
Order No. P.U. 9(2025)[35]	344
Order No. P.U. 11(2025)[36]	1,519
Total Projects Approved by Board Order	**62,483**
2025 Projects Under $750,000 approved by Hydro[37],[38]	5,924
Total Approved Capital Budget	**233,844**

In advance of the 2024 Capital Budget Application, the Government amended the *Electrical Power and Control Act, 1994*[39] to increase the threshold for capital expenditures requiring pre-approval from the Board to $750,000. Table 13 outlines the capital projects under $750,000 approved by Hydro within the current quarter.

[29] The carryover budget of $29.7 million, of which approximately $12.6 million is project carryover and $17.1 million is multi-year cash flow reallocation, excludes contributions in aid of construction (CIACs). Hydro also carried forward CIACs of ($0.1) million, which would result in an estimated net carryover of $29.6 million to be recovered through customer rates.
[30] The replacement and weld refurbishment of Penstock 1 at the Bay d'Espoir Hydroelectric Generating Station was approved for $65.9 million, of which $58.0 million is budgeted for 2025.
[31] The construction and installation of seven ultra-fast Direct Current Fast Chargers along the Trans-Canada Highway was approved for $2.1 million, of which $0.2 million is budgeted for 2025. Per the Board Order, the costs for these chargers were not to be included in Hydro's rate base or recovered from customers.
[32] The purchase of a spare generator step-up transformer to serve as a capital spare at the Holyrood Thermal Generating Station was approved for $12.3 million, of which $1.8 million is budgeted for 2025.
[33] The completion of fire restoration on the fourth floor of Hydro Place was approved for $1.1 million, of which $0.3 million is budgeted for 2025.
[34] The replacement of Rigolet Unit 2065 and fuel storage upgrades was approved for $3.4 million, of which $0.2 million is budgeted for 2025.
[35] The interconnection and integration of the Puffin Wind Inc. renewable energy project was approved for $1.3 million, of which $0.3 million is budgeted for 2025.
[36] The replacement of Hydro's Learning Management System and Reporting Tools was approved for $1.7 million, of which $1.5 million is budgeted for 2025.
[37] This includes previously reported 2024 under $750,000 projects that had spend in 2025 of $0.8 million, 2025 new under $750,000 projects for $0.9 million as reported in Table 12..
[38] Includes $4.1 million of IS projects as reported in "Amalgamation Report of Newfoundland and Labrador Hydro and Nalcor Energy – Revision 1," Newfoundland and Labrador Hydro, April 17, 2025.
[39] *Electrical Power and Control Act, 1994*, SNL, 1994, c E-5.1.

Table 13: Capital Expenditures Under $750,000
Approved by Hydro for the Quarter Ended March 31, 2025
($000)

Investment Class	Title	Total Budget	Project/Program	Description
General Plant	Procure Stop Logs Units 1–7 (2025) – Bay d'Espoir	740.0	Project	The project scope is to procure one complete set of stop logs[40] for Bay d'Espoir Units 1–7, including engineering design and acceptance testing. As the existing stop logs will be used to aid in the execution of capital projects, they will not be available for preventative and corrective maintenance activities, introducing significant risk to unit generation availability.
General Plant	Procure Project Controls Management System (2025)	252.4	Project	The project scope is to procure a centralized Project Controls Management System for Major Projects. Continued use of an interim solution results in greater potential for user and data integrity errors, and delays in implementing a more comprehensive reporting structure to project and department management, executive and other stakeholders.

In addition, there were CIACs carried forward from the 2024 capital program and supplemental CIACs approved by the Board totalling $2 million. The 2025 Capital Budget as of March 31, 2025, net of CIACs, was $232 million.

[40] Stop logs are steel sections which are stacked vertically to establish isolation of critical hydraulic generation equipment.

6.2 Capital Expenditures

Table 14 provides an overview of Hydro's capital expenditures for the current quarter.

Table 14: Capital Expenditures Overview for the Quarter Ended March 31, 2025 ($000)[41]

	Board-Approved Budget 2025	Q1 Actual 2025	YTD Actual 2025	Expected Remaining Expenditures 2025
Access	5,007	1,082	1,082	3,924
General Plant	45,733	3,432	3,432	42,634
Mandatory	1,815	306	306	1,509
Renewal	159,197	15,000	15,000	144,228
Service Enhancement	11,145	1,851	1,851	10,926
System Growth	9,947	297	297	9,651
Allowance for Unforeseen Expenditures	1,000	-	-	1,000
Total 2025[42,43,44]	**233,844**	**21,968**	**21,968**	**213,872**

6.3 2025 Capital Projects and Programs Progress

Hydro's approved planned capital projects and programs continue to advance through stages of planning, design, procurement, and construction. Typically, most of Hydro's capital construction activity occurs in the second, third, and fourth quarters of each year. Additionally, throughout the year, certain unplanned capital work, known as "break-in work," may arise and need to be addressed, which could affect the amount of planned work that can be completed. Hydro's actual and forecast expenditures relative to the approved budget are provided in Chart 11.

[41] Numbers may not add due to rounding.
[42] Expenditures are before Contributions in Aid of Construction.
[43] Table 14 does not include modifications to Hydro's infrastructure due to implementation of the Muskrat Falls Project, given that all aspects of incorporation of the Muskrat Falls Project are fully funded by the project (Labrador Hydro Project Exemption Order in Council OC2000-206 and OC2013-342, NLR 120/13). Expenditures related to these modifications were approximately $56,927 in the current quarter.
[44] FEED costs for the current quarter of $0.7 million and YTD of $0.7 million have been excluded.

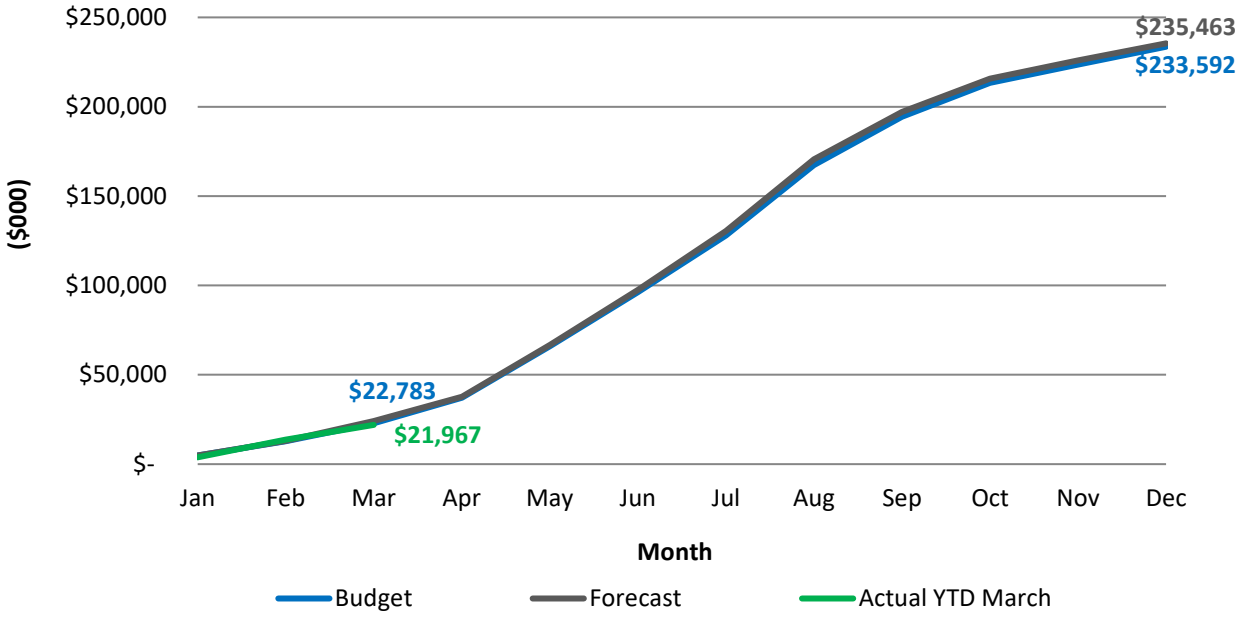


Chart 11: 2025 Capital Program Actual vs Budget

Hydro monitors project scope, schedule and cost for its capital projects and programs and updates the forecast throughout the year, as required. To the end of the current quarter Hydro's expenditures were tracking slightly below budget,

As required by the provisional Capital Budget Application Guidelines,[45] explanations will be provided for projects and programs with variances exceeding 10% and $100,000 at year end, as part of Hydro's Capital Expenditures and Carryover Report.

A summary of the planned and break-in construction activities completed during the first quarter is provided in Table 15.

[45] "Capital Budget Application Guidelines (Provisional)," Board of Commissioners of Public Utilities, January 2022.

Table 15: Highlights of Planned and Break-In Work[46] Completed

Asset Category	Planned Work Q1 2025	Break-In Work Q1 2025
Hydraulic Plant		A generator surface air cooler was replaced for Unit 2 at the Bay d'Espoir Hydroelectric Generating Station. A voltage regulator was replaced at the Paradise River Hydroelectric Generating Station.
Thermal Plant	The Holyrood Unit 1 turbine, valves and generator overhaul was completed. The Holyrood Unit 1 controls system upgrade was completed. The Holyrood Unit 2 east and west travelling screens for the turbine cooling water system were refurbished.	
Telecontrol	Supervisory control and data acquisition system upgrades were completed at several locations. The 48V battery charger for the telecommunications system at Holyrood TGS was replaced.	
Transmission		Crossarms and insulators were replaced on Structure 2 of Transmission Line TL201.
Properties	Fire restoration work was completed on the fourth floor of Hydro Place.	
Terminal Stations	An on-line dissolved gas analysis monitoring device was installed for Transformer T4 at Hardwoods Terminal Station. Protective relays were replaced for Generator G1 and Transformer T1 at Holyrood Terminal Station.	

[46] Break-in work is work that was not identified at the beginning of the calendar year as part of the annual work plan.

6.4 Integrated Annual Work Plan

Hydro has an Integrated Annual Work Plan consisting of capital and maintenance work for its generation, transmission, distribution, and other associated assets. Hydro's 2024 Integrated Annual Work Plan completion target is 90%. As of the end of the first quarter, Hydro had completed approximately 97.1% of forecasted planned activities and completed 23% of the planned activities for 2025. Results for Annual Work Plan activities are provided in Table 16.

Table 16: Annual Work Plan Activity

YTD Actual			2025 Forecast		
Planned	**Completed**	**%**	**Baseline**	**Scheduled**	**%**
1,527	1,482	97.1	6,479	6,438	99.4

7.0 Financial

7.1 Statement of Income ($000)

Q1				YTD			Annual
2025 Actual	**2025 Budget**	**2024 Actual**		**2025 Actual**	**2025 Budget**	**2024 Actual**	**2025 Budget**
			Revenue				
231,522	230,569	230,335	Energy Sales	231,522	230,569	230,335	643,583
2,955	1,506	2,559	Other Revenue	2,955	1,506	2,559	6,045
234,477	**232,075**	**232,894**		**234,477**	**232,075**	**232,894**	**649,628**
			Expenses				
120,551	119,059	121,938	Fuels	120,551	119,059	121,938	233,775
18,713	19,222	17,658	Power Purchased	18,713	19,222	17,658	67,200
38,221	40,523	36,459	Operating Costs	38,221	40,523	36,459	158,112
-	-	-	Transmission Rental	-	-	-	-
22,804	23,086	20,625	Depreciation and Amortization	22,804	23,086	20,625	93,401
20,483	21,709	21,444	Net Finance Expense	20,483	21,709	21,444	86,714
233	539	618	Other Expense	233	539	618	2,157
221,005	**224,138**	**218,742**		**221,005**	**224,138**	**218,742**	**641,359**
13,472	**7,937**	**14,152**	**Net Income**	**13,472**	**7,937**	**14,152**	**8,269**

Net income for the three months ended March 31, 2025 was $13.5 million which is on par with the $14.2 million for the same period in 2024.

8.0 People and Community

8.1 Diversity and Inclusion

8.1.1 Inclusion, Diversity, Equity and Accessibility at Hydro

This year at our annual Inclusion, Diversity, Equity and Accessibility ("IDEA") Day, on February 13, 2025, Hydro launched the rebrand of its diversity and inclusion portfolio. This brand provides an important refresh, bringing inclusion to the forefront and adding in accessibility to reflect Hydro's commitment to improving accessibility as outlined in our Accessibility Plan. At this same time, we introduced our newly formed IDEA Ambassadors, including Executive Sponsor, Dana Pope, who are a team of representatives from across the organization committed to championing and enhancing inclusion and related initiatives across the organization. This year, in addition to sharing recent successes and future plan, Hydro offered employee learning sessions, focusing on i) Neurodiversity in the Workplace, and ii) Equity at Work.

8.1.2 Hydro Presents at Energy NL's Diversity and Inclusion Day

In February, Amanda McClafferty, Lead for Employee Engagement and Diversity at Hydro, was a guest speaker at Energy NL's Diversity and Inclusion Day. Amanda was invited by Energy NL as a success story to share how Hydro successfully documented, published and are working on implementing Hydro's Accessibility Plan.

8.1.3 International Women's Day

International Women's Day ("IWD") was March 8, 2025, and this year's theme **#AccelerateAction,** focused on taking swift and decisive steps to achieve gender equality and address the systemic barriers and biases that women face, both personally and professionally. Many women across Hydro's organization were profiled as they shared their personal experiences. They talked about their passion for the work they do, the challenges they overcame, and suggested how we can all work towards greater gender equality in the workplace. Employees were also invited to share an IDEA moment about IWD or attend a panel about IWD that was sponsored by our partner, Canadian Centre for Diversity and Inclusion.

8.2 Community Initiatives

During the first quarter of 2025, Hydro worked with several community partners across the province in support of initiatives aligned with our strategic focus areas, updated our Energy to Give employee

matching donation limits and worked with local organizations in advance of our annual Energy Breakfast and Acts of Kindness Week activities.

8.2.1 Supporting the Boys and Girls Club in St. Anthony

On January 15, 2025, the Boys and Girls Club in St. Anthony was destroyed in a fire. The club was a community focal point for many people in the town, including Hydro employees and their families.

Arrangements were quickly made to help collect donations, and use Hydro vehicles to deliver them when the time came. To support the rebuild, and to help ensure their continued operation, Hydro donated $5,000 to the club.

8.2.2 Supporting Diverse, Inclusive Community Events in Newfoundland and Labrador

During the first quarter of 2025, Hydro sponsored several initiatives that contributed to building diverse, inclusive opportunities for people across province.

In February, Hydro was a Gold Sponsor for Easter Seals Newfoundland and Labrador's Snowarama—an 80 km snowmobile event that raises funds to provide free, accessible recreation equipment to families and communities throughout the province. As a sponsor, Hydro was proud to support the valuable programs and services that Easter Seals provides to people with disabilities in our province.

In March, Hydro supported the Her Time to Shine Festival, a local student-led organization in Labrador City, celebrating the achievements and potential of women across various fields. The week-long events included workshops, keynote presentations and panel discussions, giving women in the area a platform to share their stories, inspire students, and build meaningful connections.

Hydro also sponsored the Curtis Hudson Memorial Fund, and their goal to build Curtis' Place—a fully accessible playground in Goulds, in memory of Curtis Hudson who passed away in 2017 following a short

battle with brain cancer. The playground will serve the 400+ students of Goulds Elementary and many more from the surrounding communities.

8.2.3 Updates to Employee Matching Program Better Reflect Hydro Employee Philanthropy

In January, following a review of all employee matching requests for 2023–2024, the Energy to Give employee matching program was updated to better reflect the fundraising and volunteering efforts of our employees. In 2024 alone, Hydro received fundraising requests for more than $33,000.

The updated program will allow organized groups including social clubs, team building committees, etc. to submit up to three requests per year for different organizations—this is an increase from a single request in the past. We noticed that many of these groups were supporting several organizations throughout the year but only able to request a matching donation for one. This update will allow Hydro to more accurately reflect their efforts.

For fundraising requests, the maximum donation amount for individuals increased from $500 to $750, while group donations increased from $1,500 to $2,500. For employees who volunteer, the program now includes a 50+ hour option, up from a maximum of 25 hours.

These changes are a direct reflection of the efforts made by Hydro employees to give back to not-for-profit organizations in the communities where we live and work. Hydro is proud to support their efforts.

Appendix A

Power Outages Reported to the Board of Commissioners of Public Utilities

Power Outages

Table A-1: Power Outages Reported to the Board for the Current Quarter

Date	Area Affected	Cause	Customers Affected	Duration
05-Jan-2025	English Harbour West	Tree Conctact	797	Up to 33 hours, 45 minutes
06-Jan-2025	South Brook	Tree Contact	2,386	11 hours, 45 minutes
06-Jan-2025	Jackson's Arm	Tree Contact	292	Up to 31 hours, 20 minutes
22-Jan-2025	Newfoundland Power Customers	UFLS	21,484	0 hours, 20 minutes

Appendix B

Major Events Excluded From Performance Index Tables

Major Events

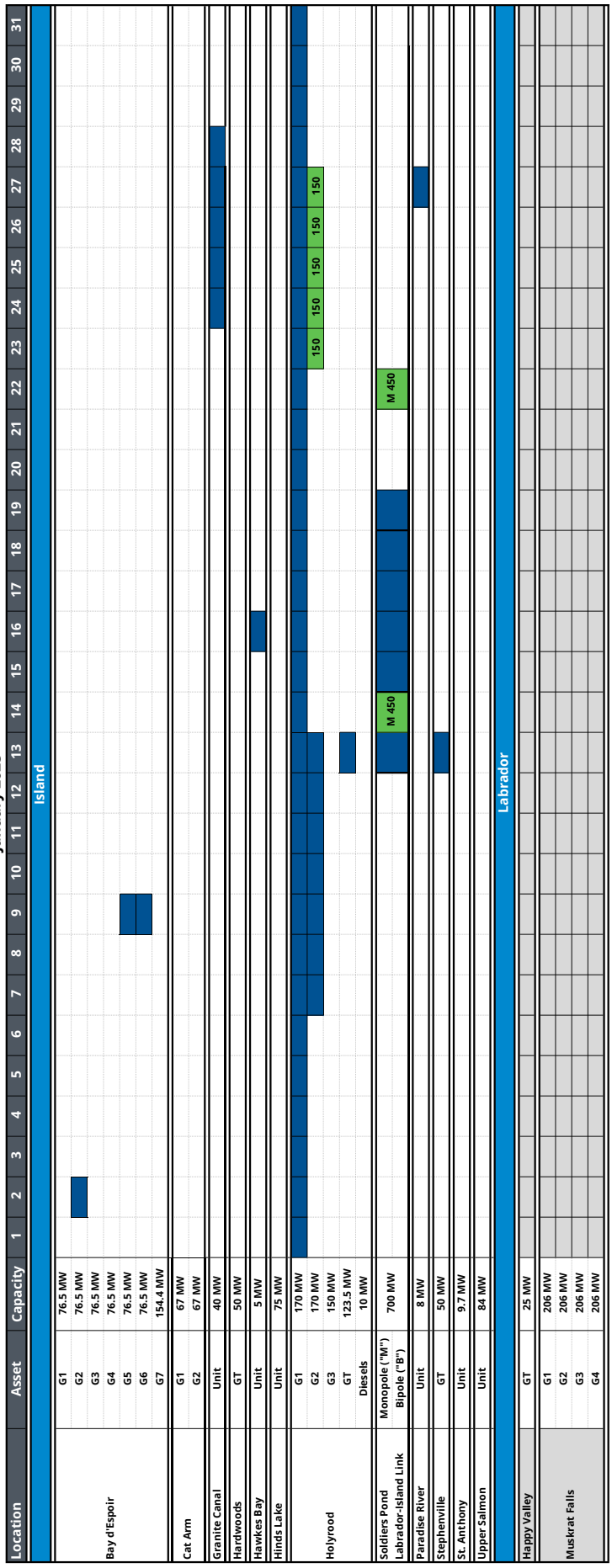
Table B-1: Major Events Excluded From Performance Index Tables[1]

		End-Consumer		Service Continuity		Transmission	
Year	**Event Description**	**SAIDI**	**SAIFI**	**SAIDI**	**SAIFI**	**T-SAIDI**	**T-SAIFI**
2025	No major events	N/A	N/A	N/A	N/A	N/A	N/A
2024	Labrador West outage due to Churchill Falls forest fires	0.24	0.02	1.64	0.16	64.67	0.05
2023	No major events	N/A	N/A	N/A	N/A	N/A	N/A
2022	TL214 outage due to extreme winds	0.26	0.03	0.00	0.00	35.67	0.03
	Great Northern Peninsula outage	0.38	0.03	2.93	0.20	91.92	0.23
	Connaigre Peninsula outage due to freezing rain	0.24	0.01	1.81	0.06	0.00	0.00
2021	No major events	N/A	N/A	N/A	N/A	N/A	N/A
2020	Winter storm affecting Change Islands/Fogo	0.09	0.01	0.71	0.09	0.00	0.00

[1] Data for 2025 reflects major events to the end of the current quarter. Data for 2020–2024 reflects major events experienced through the year.

Appendix C

Generation Unit Outages

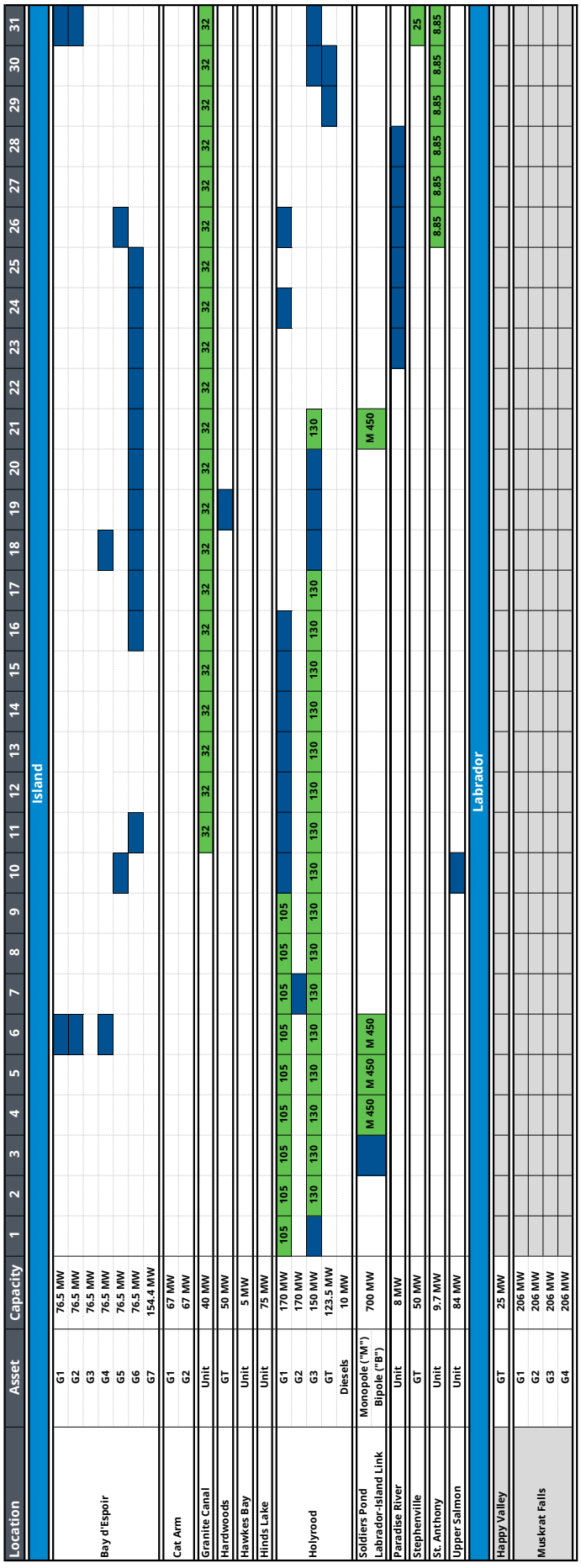

January 2025
Location
Asset
Capacity
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31
Island
Bay d'Espoir
G1 76.5 MW
G2 76.5 MW
G3 76.5 MW
G4 76.5 MW
G5 76.5 MW
G6 76.5 MW
G7 154.4 MW
Cat Arm
G1 67 MW
G2 67 MW
Granite Canal
Unit 40 MW
Hardwoods
GT 50 MW
Hawkes Bay
Unit 5 MW
Hinds Lake
Unit 75 MW
Holyrood
G1 170 MW
G2 170 MW
G3 150 MW
GT 123.5 MW
Diesels 10 MW
150 150 150 150 150
Soldiers Pond
Labrador-Island Link
Monopole ("M") 700 MW
Bipole ("B")
M 450
M 450
Paradise River
Unit 8 MW
Stephenville
GT 50 MW
St. Anthony
Unit 9.7 MW
Upper Salmon
Unit 84 MW
Labrador
Happy Valley
GT 25 MW
Muskrat Falls
G1 206 MW
G2 206 MW
G3 206 MW
G4 206 MW
Available
Available Derated
Unavailable

February 2025

Location	Asset	Capacity	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29
Island																															
Bay d'Espoir	G1	76.5 MW																													
	G2	76.5 MW																													
	G3	76.5 MW																													
	G4	76.5 MW																													
	G5	76.5 MW																													
	G6	76.5 MW																													
	G7	154.4 MW																													
Cat Arm	G1	67 MW																													
	G2	67 MW																													
Granite Canal	Unit	40 MW																													
Hardwoods	GT	50 MW																			25										
Hawkes Bay	Unit	5 MW												2.5	2.5																
Hinds Lake	Unit	75 MW																													
Holyrood	G1	170 MW													90		70	70	70	70	90	105	105	105	105	105	105	105	105	105	
	G2	170 MW									145			130	130	130	130	130	130												
	G3	150 MW									130			135	135	135	135	135	135					130	130	130	130			130	
	GT	123.5 MW																													
	Diesels	10 MW																													
Soldiers Pond Labrador-Island Link	Monopole ("M") Bipole ("B")	700 MW								M 450	M 450			M 450	M 450																
Paradise River	Unit	8 MW																													
Stephenville	GT	50 MW																													
St. Anthony	Unit	9.7 MW																													
Upper Salmon	Unit	84 MW																													
Labrador																															
Happy Valley	GT	25 MW																													
Muskrat Falls	G1	206 MW																													
	G2	206 MW																													
	G3	206 MW																													
	G4	206 MW																													

Available
Available Derated
Unavailable

March 2025


Location
Asset
Capacity
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31
Island
Bay d'Espoir
G1 76.5 MW
G2 76.5 MW
G3 76.5 MW
G4 76.5 MW
G5 76.5 MW
G6 76.5 MW
G7 154.4 MW
Cat Arm
G1 67 MW
G2 67 MW
Granite Canal
Unit 40 MW
Hardwoods
GT 50 MW
Hawkes Bay
Unit 5 MW
Hinds Lake
Unit 75 MW
Holyrood
G1 170 MW
G2 170 MW
G3 150 MW
GT 123.5 MW
Diesels 10 MW
Soldiers Pond
Monopole ("M") 700 MW
Labrador-Island Link
Bipole ("B")
Paradise River
Unit 8 MW
Stephenville
GT 50 MW
St. Anthony
Unit 9.7 MW
Upper Salmon
Unit 84 MW
Labrador
Happy Valley
GT 25 MW
Muskrat Falls
G1 206 MW
G2 206 MW
G3 206 MW
G4 206 MW
M 450
Available
Available Derated
Unavailable

Appendix D

Supplemental Reliability Information

1.0 Service Continuity Performance

1.1 Service Continuity by Outage Type

Service Continuity SAIDI and SAIFI performance data, by outage type, are provided in Table D-1 and Table D-2, respectively. Hydro uses the average of each index for the period 2020 to 2024 to establish its annual targets for 2025 for these indexes.

Table D-1: Service Continuity SAIDI (Hours per Customer)[1]

	Q1		YTD			Annual Target
	2025	2024	Target	2025	2024	2025
Planned	0.05	0.11	N/A	0.05	0.11	N/A
Unplanned	2.40	2.81	N/A	2.40	2.81	N/A
Planned and Unplanned	**2.45**	**2.92**	**2.40**	**2.45**	**2.92**	**17.30**

Table D-2: Service Continuity SAIFI (Interruptions per Customer)[2]

	Q1		YTD			Annual Target
	2025	2024	Target	2025	2024	2025
Planned	0.05	0.11	N/A	0.05	0.11	N/A
Unplanned	0.64	0.96	N/A	0.64	0.96	N/A
Planned and Unplanned	**0.69**	**1.07**	**0.96**	**0.69**	**1.07**	**5.43**

1.2 Service Continuity Performance by Area

Service Continuity SAIDI and SAIFI performance data, broken down by geographical area, are provided in Table D-3 and Table D-4, respectively. The area performance indicators are calculated using the respective area customer count.[3]

[1] Planned outages consist of only planned distribution outages.
[2] Planned outages consist of only planned distribution outages.
[3] Hydro has aligned its geographical areas with its internal reporting; Northern and Central Regions within Transmission and Rural Operations were combined into 'Island Region.'

Table D-3: Service Continuity SAIDI

	Q1		YTD	
Area	**2025**	**2024**	**2025**	**2024**
Labrador Region	0.35	0.44	0.35	0.44
Island Region	3.87	2.49	3.87	2.49
All Areas[4]	**2.45**	**2.92**	**2.45**	**2.92**

Table D-4: Service Continuity SAIFI

	Q1		YTD	
Area	**2025**	**2024**	**2025**	**2024**
Labrador Region	0.43	0.29	0.43	0.29
Island Region	0.87	0.78	0.87	0.78
All Areas[5]	**0.69**	**1.07**	**0.69**	**1.07**

1.3 Service Continuity Performance by Origin

Service continuity SAIDI and SAIFI values, broken down by origin, are provided in Table D-5 and Table D-6, respectively.[6]

Table D-5: Service Continuity SAIDI (Hours per Customer)

	Q1		YTD		Average
Origin	**2025**	**2024**	**2025**	**2024**	**2020–2024[7]**
Loss of Supply: Transmission	0.16	0.86	0.16	0.86	N/A
Distribution	2.29	2.06	2.29	2.06	N/A
Overall SAIDI	**2.45**	**2.92**	**2.45**	**2.92**	**17.30**

[4] All areas performance indicators are calculated using all of Hydro Rural customers; therefore, the area performances cannot be summed to provide all areas performances.
[5] All areas performance indicators are calculated using all of Hydro Rural customers; therefore, the area performances cannot be summed to provide all areas performances.
[6] Hydro is updating some reliability tracking processes and is currently unable to provide segmented loss of supply statistics for Newfoundland Power, Isolated, and L'Anse-au-Loup systems. Reporting will resume when available.
[7] Hydro no longer averages LOS or Distribution values for internal reporting, as reliability assessments are now performed individually based on specific situations.

Table D-6: Service Continuity SAIFI (Interruptions per Customer)

	Q1		YTD		Average
Origin	**2025**	**2024**	**2025**	**2024**	**2020–2024[8]**
Loss of Supply: Transmission	0.16	0.34	0.16	0.34	N/A
Distribution	0.53	0.73	0.53	0.73	N/A
Overall SAIFI	**0.69**	**1.07**	**0.69**	**1.07**	**5.43**

1.4 Service Continuity Performance by Type

Service Continuity SAIDI and SAIFI values by type, broken down by geographical area, are provided in Table D-7. The area performance indicators are calculated using the area customer count.

Table D-7: Service Continuity by Interruption Type

	Q1 2025 Unplanned		Q1 2025 Planned		Q1 2025 Total	
Area	**SAIDI**	**SAIFI**	**SAIDI**	**SAIFI**	**SAIDI**	**SAIFI**
Island Region	3.79	0.79	0.08	0.08	**3.87**	**0.87**
Labrador Region	0.34	0.43	0.01	0.01	**0.35**	**0.43**
All Areas	**2.40**	**0.64**	**0.05**	**0.05**	**2.45**	**0.69**

1.5 Service Continuity Customer Interruptions by Cause

Service Continuity interruptions, grouped by cause, are provided in Table D-8.

Table D-8: Service Continuity by Cause of Interruption[9]

	Q1 2025		YTD	
Cause	**SAIDI**	**SAIFI**	**SAIDI**	**SAIFI**
Adverse Environment	0.04	0.02	0.04	0.02
Adverse Weather	0.16	0.08	0.16	0.08
Defective Equipment	0.53	0.14	0.53	0.14
Foreign Interference	0.98	0.15	0.98	0.15
Human Error	0.00	0.00	0.00	0.00
Loss of Supply	0.16	0.16	0.16	0.16
Lightning	0.00	0.00	0.00	0.00
Scheduled Outage: Planned	0.05	0.05	0.05	0.05
Tree Contacts	0.44	0.03	0.44	0.03
Undetermined/Other	0.09	0.06	0.09	0.06
Total	**2.45**	**0.69**	**2.45**	**0.69**

[8] Hydro no longer averages LOS or Distribution values for internal reporting, as reliability assessments are now performed individually based on specific situations.

[9] Some causes have been combined to align with Electricity Canada reporting requirements.

2.0 Transmission System Average Restoration Index

Hydro's 2025 YTD T-SARI[10] was 204 minutes per interruption compared to 160 minutes per interruption for 2024 YTD. Hydro does not establish a restoration index target.

Chart D-1 shows the annual YTD T-SARI performance from 2021 to 2025 and the EC 2021 to 2023 annual T-SARI performances.[11]

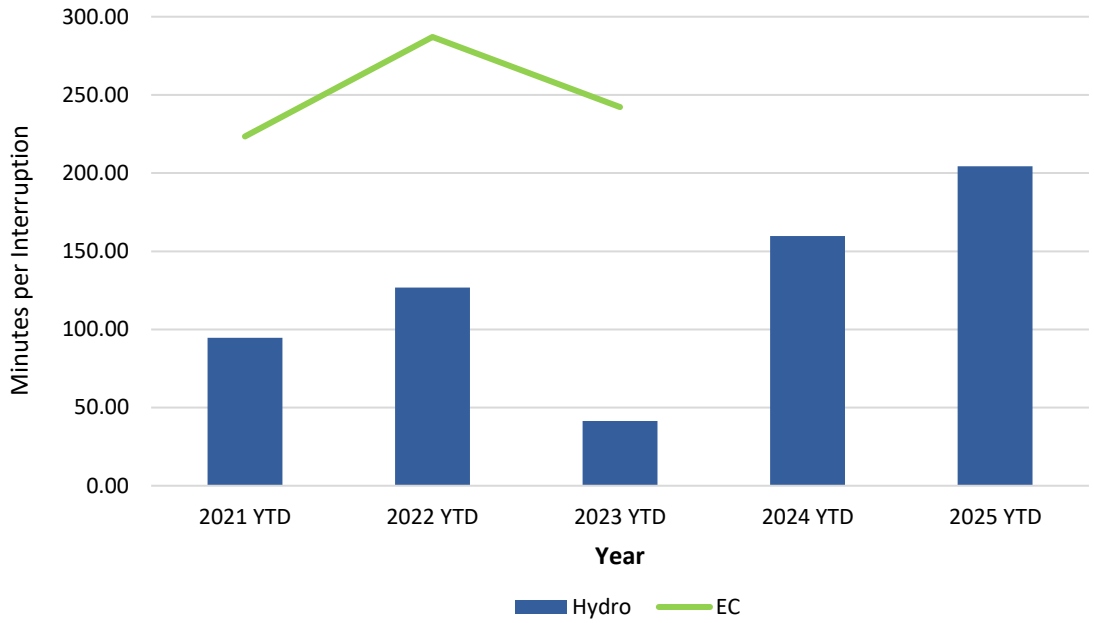


Chart D-1: T-SARI Measurements 2021–2025[12]

3.0 Under Frequency Load Shedding

Performance data for UFLS events and UFLS undersupplied energy, by customer breakdown, are provided in Table D-9 and Table D-10, respectively. The 2025 UFLS target is zero events. Hydro does not establish a UFLS event YTD target or UFLS undersupplied energy targets. Performance data for UFLS events is provided in Chart D-2.

[10] T-SARI is calculated based on numbers that have not been rounded; therefore, T-SARI may not equate to T-SAIDI divided by T-SAIFI as presented in this report due to rounding.
[11] EC reliability data is published annually. EC Transmission reliability data is not currently available for 2024.
[12] EC reliability data is published annually. EC Transmission reliability data is not currently available for 2024.

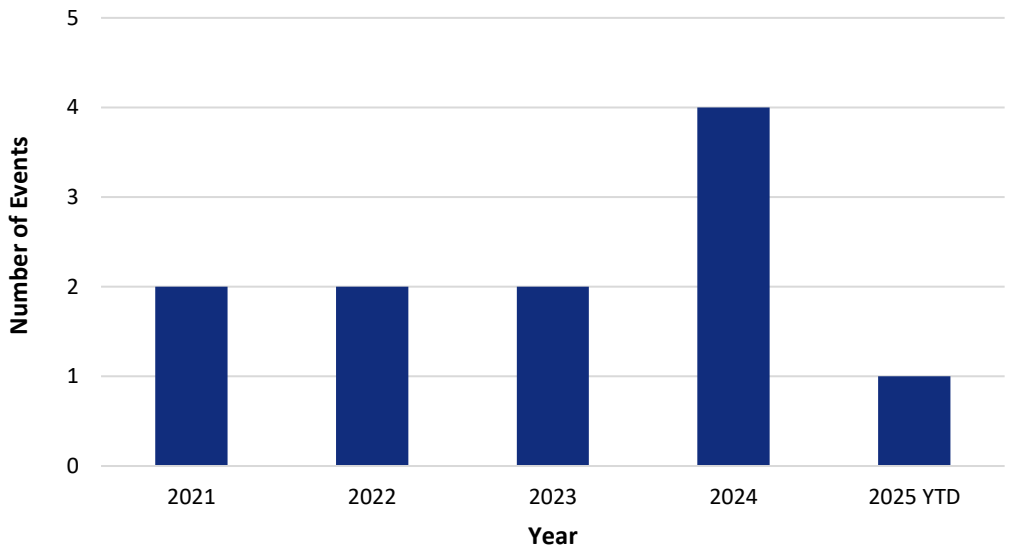


Chart D-2: UFLS Events

Table D-9: Customer Breakdown of UFLS Events

	Q1		YTD		Annual Target	Average
Customer	**2025**	**2024**	**2025**	**2024**	**2025**	**2020–2024**
Newfoundland Power	1	1	1	1	N/A	1.8
Industrials	1	0	1	0	N/A	1.8
Hydro Rural	0	0	0	0	N/A	0
Total Events[13]	**1**	**0**	**1**	**0**	**0**	**1.8**

Table D-10: Customer Breakdown of UFLS Undersupplied Energy (MW-min)

	Q1		YTD		Average
Customer	**2025**	**2024**	**2025**	**2024**	**2020–2024**
Newfoundland Power	1,680	840	1,680	840	2,750
Industrials	300	0	300	0	237
Hydro Rural	0	0	0	0	0
Total Undersupplied Energy[14]	**1,980**	**840**	**1,980**	**840**	**2,987**

[13] As individual UFLS events can affect customer types differently, totals may not be the sum of the customer types.
[14] As individual UFLS events can affect customer types differently, totals may not be the sum of the customer types.

Appendix E

Financial Schedules

Balance Sheet - Regulated Operations
as at March 31, 2025
($000)

Assets	**March 2025**	**March 2024**
Current Assets		
Cash	2,734	5,539
Accounts Receivables	112,272	100,998
Inventories	104,258	87,368
Current Portion of Sinking Funds Investments	91,284	6,360
Contract Receivable	2,901	13,673
Prepayments	12,013	11,599
Due from Related Parties[1]	1,536	572
Promissory Note - Non-Regulated	22,014	-
	349,012	**226,109**
Property, Plant, and Equipment[2]	2,407,297	2,331,866
Intangible Assets	4,502	5,625
Sinking Fund Investments	125,902	201,874
Right-of-Use Assets	2,397	2,423
Long-Term Receivable	152	187
Regulatory Assets[2]	1,354,359	1,102,425
Total Assets	**4,243,621**	**3,870,509**
Liabilities and Shareholder's Equity		
Current Liabilities		
Short-Term Borrowings	244,000	299,999
Accounts Payable and Accrued Liabilities	101,819	88,992
Accrued Interest	23,656	23,656
Current Portion of Contract Payable	299,768	277,743
Current Portion of Long-Term Debt	237,720	6,650
Current Portion of Deferred Credits	8,271	5,477
Current Portion of Deferred Contributions	1,228	981
Current Portion of Decommissioning Liabilities	1,559	96
Due to Related Parties[1]	11,244	3,636
Promissory Note - Non-Regulated[1]	-	10,136
	929,265	**717,366**
Long-Term Debt	1,770,733	2,013,506
Deferred Contributions[2]	69,602	67,870
Decommissioning Liabilities	27,110	26,885
Employee Future Benefits	85,634	79,012
Contract Payable	712,888	338,333
Long-Term Payable	824	824
Lease Liability	2,610	2,599
Regulatory Liabilities	21,269	16,663
Shareholder Contributions	100,000	100,000
Accumulated Other Comprehensive Income	9,816	13,394
Retained Earnings	513,870	494,057
Total Liabilities and Shareholder's Equity	**4,243,621**	**3,870,509**

[1] Comparative figures for Due From Related Parties, Due to Related Parties and Promissory Note - Non-Regulated have been restated for related party transactions misclassified between regulated and non-regulated Hydro. Restated balances are as follows:
Q1 2024 Due From Related Parties is restated from $410 to $572. Change of $162.
Q1 2024 Due to Related Parties is restated from $7,400 to $3,636. Change of ($3,764).
Q1 2024 Promissory Note - Non-Regulated is restated from $6,211 to $10,136. Change of $3,925.

[2] Comparative Figures for Property, Plant and Equipment, Regulatory Assets and Deferred Contributions have been restated to reflect the reclassification of the EV charger as per Board Order P.U.33 (2023). Restated balances are as follows:
Q1 2024 Property, Plant and Equipment is restated from $2,332,779 to $2,331,866. Change of ($913).
Q1 2024 Regulatory Assets is restated from $1,101,803 to $1,102,425. Change of $622.
Q1 2024 Deferred Contributions is restated from $68,160 to $67,870. Change of ($290).

Statement of Income - Regulated Operations
for the Three Months Ended March 31, 2025
($000)

Q1				YTD			Annual
2025 Actual	**2025 Budget**	**2024 Actual**		**2025 Actual**	**2025 Budget**	**2024 Actual**	**2025 Budget**
			Revenue				
231,522	230,569	230,335	Energy Sales	231,522	230,569	230,335	643,583
2,955	1,506	2,559	Other Revenue	2,955	1,506	2,559	6,045
234,477	**232,075**	**232,894**		**234,477**	**232,075**	**232,894**	**649,628**
			Expenses				
120,551	119,059	121,938	Fuels	120,551	119,059	121,938	233,775
18,713	19,222	17,658	Power Purchased	18,713	19,222	17,658	67,200
38,221	40,523	36,459	Operating Costs	38,221	40,523	36,459	158,112
-	-	-	Transmission Rental	-	-	-	-
22,804	23,086	20,625	Depreciation and Amortization	22,804	23,086	20,625	93,401
20,483	21,709	21,444	Net Finance Expense	20,483	21,709	21,444	86,714
233	539	618	Other Expense	233	539	618	2,157
221,005	**224,138**	**218,742**		**221,005**	**224,138**	**218,742**	**641,359**
13,472	**7,937**	**14,152**	**Net Income**	**13,472**	**7,937**	**14,152**	**8,269**

Statement of Comprehensive Income - Regulated Operations
for the Three Months Ended March 31, 2025
($000)

Q1				YTD		
2025 Actual	**2025 Budget**	**2024 Actual**		**2025 Actual**	**2025 Budget**	**2024 Actual**
13,472	7,937	14,152	Net Income	13,472	7,937	14,152
			Other Comprehensive Loss			
(163)	-	(249)	Employee Future Benefit Actuarial Loss	(163)	-	(249)
13,309	**7,937**	**13,903**	**Total Comprehensive Income**	**13,309**	**7,937**	**13,903**

Statement of Cash Flows - Regulated Operations
for the Three Months Ended March 31, 2025
($000)[1]

	YTD 2025	YTD 2024
Operating Activities		
Net Income	13,472	14,152
Adjusted for Items not Involving Cash Flow		
Depreciation and Amortization	22,804	20,625
Accretion of Asset Retirement Obligation and Long-Term Debt	613	609
Amortization of Deferred Contributions	(597)	(499)
Employee Future Benefits	818	560
Loss on Disposal of Property, Plant and Equipment	(420)	-
Other	(4,297)	(3,833)
	32,393	**31,614**
Changes in Non-Cash Working Capital Balances		
Accounts Receivable	11,708	3,812
Inventory	(511)	13,338
Prepaid Expenses	(7,825)	(6,921)
Regulatory Assets	92,873	(252,743)
Regulatory Liabilities	49	48
Accounts Payable and Accrued Liabilities	(1,741)	(20,460)
Contract Payable	286,821	164,779
Accrued Interest	(1,707)	(1,706)
Contract Receivable	26	(1,123)
Due to/from Related Parties[2]	(9,486)	4,303
	402,600	**(65,059)**
Financing Activities		
Decrease in Long-Term Receivable	13	8
(Decrease) Increase in Deferred Credits	(61)	1,821
Increase in Deferred Capital Contribution	2,077	3,116
(Decrease) Increase in Promissory Notes[2]	(367,833)	66,648
	(365,804)	**71,593**
Investing Activities		
Additions to Property, Plant and Equipment	(24,729)	(24,295)
Removal Costs	(15)	(34)
Proceeds on Disposal	481	-
Additions to Intangible Assets	2	(1)
Increase in Sinking Funds	(2,400)	(2,400)
Decrease in Related Party Note Receivable	0	0
Changes in Non-Cash Working Capital Balances	(10,551)	(3,615)
	(37,212)	**(30,345)**
Net Decrease in Cash	(416)	(23,811)
Cash Position, Beginning of Period	3,150	29,350
Cash Position, End of Period	**2,734**	**5,539**

[1] Small differences from balances in prior periods not specifically noted are immaterial.

[2] Comparative figures for Due to/from Related Parties and Promissory Notes have been restated for related party transactions misclassified between Regulated and Non-Regulated Hydro.

Revenue Summary - Regulated Operations
for the Three Months Ended March 31, 2025
($000)[1]

Q1				YTD			Annual
2025 Actual	2025 Budget	2024 Actual		2025 Actual	2025 Budget	2024 Actual	2025 Budget
			Industrial				
7,887	9,835	8,249	Industrial	7,887	9,835	8,249	41,226
3,380	2,044	3,405	Industrial Load[2]	3,380	2,044	3,405	7,046
11,267	11,879	11,654	**Total Industrial**	11,267	11,879	11,654	48,272
			Utility				
191,119	208,872	191,047	Newfoundland Power Inc.	191,119	208,872	191,047	521,480
2,494	(17,133)	1,380	Utility Load[3]	2,494	(17,133)	1,380	(10,298)
193,613	191,739	192,427	**Total Utility**	193,613	191,739	192,427	511,182
26,642	26,951	26,254	**Rural**	26,642	26,951	26,254	84,129
-	-	-	**Export Energy**	-	-	-	-
			Other Revenue				
338	129	163	Sundry	338	129	163	542
-	-	-	Greenhouse Gas Performance Credits	-	-	-	-
411	409	411	Pole Attachments	411	409	411	1,636
597	578	499	Amortization of CIAC[4]	597	578	499	2,307
1,219	-	1,096	Recovery of Supply Power[5]	1,219	-	1,096	-
-	-	-	Tariff Revenue	-	-	-	-
390	390	390	Generation Demand Recovery	390	390	390	1,560
2,955	**1,506**	**2,559**	**Total Other Revenue**	**2,955**	**1,506**	**2,559**	**6,045**
234,477	**232,075**	**232,894**	**Total Revenue**	**234,477**	**232,075**	**232,894**	**649,628**

[1] Small differences from balances in prior periods not specifically noted are immaterial and in most cases are the result of rounding differences.

[2] Industrial load represents the revenue load variance recognized through the Supply Cost Variance Deferral Account ("SCVDA").

[3] Utility load represents the revenue load variance recognized through the SCVDA.

[4] Contribution in aid of Construction ("CIAC").

[5] Recovery of Supply Power includes sales of emergency energy to Nova Scotia Power and in 2024 it also included the recovery of costs incurred by Newfoundland and Labrador Hydro as a result of advanced delivery of the Nova Scotia Block to Emera.

Supplementary Schedule - Regulated Operations
for the Three Months Ended March 31, 2025
($000)[1]

Q1				YTD			Annual
2025 Actual	2025 Budget	2024 Actual		2025 Actual	2025 Budget	2024 Actual	2025 Budget
			Interest				
			Interest Income				
3,882	3,897	3,702	Interest on Sinking Fund	3,882	3,897	3,702	15,696
901	162	974	Other Interest Income	901	162	974	650
4,783	**4,059**	**4,676**	**Total Interest Income**	**4,783**	**4,059**	**4,676**	**16,346**
			Interest Expense				
24,431	24,431	24,431	Interest on Long-Term Debt	24,431	24,431	24,431	97,725
3,810	5,819	4,126	Interest on Short-Term Debt	3,810	5,819	4,126	13,547
2,252	2,253	2,235	Debt Guarantee Fee	2,252	2,253	2,235	9,014
613	622	608	Accretion	613	622	608	2,536
(371)	(361)	(581)	RSP[2] Interest	(371)	(361)	(581)	(1,191)
(5,114)	(6,751)	(4,165)	SCVDA[3] Interest	(5,114)	(6,751)	(4,165)	(15,557)
13	12	16	Other	13	12	16	47
25,634	**26,025**	**26,670**	**Total Interest Expense**	**25,634**	**26,025**	**26,670**	**106,121**
(368)	(257)	(550)	Interest Capitalized during Construction	(368)	(257)	(550)	(3,061)
25,266	25,768	26,120		25,266	25,768	26,120	103,060
20,483	**21,709**	**21,444**	**Net Interest Expense**	**20,483**	**21,709**	**21,444**	**86,714**

[1] Small differences from balances in prior periods not specifically noted are immaterial.

[2] Rate Stabilization Plan ("RSP").

[3] Supply Cost Variance Deferral Account ("SCVDA").

Balance Sheet - Non-Regulated Activities
as at March 31, 2025
($000)[1]

Assets	**March 2025**	**March 2024**
Current Assets		
Cash	446,877	653,396
Accounts Receivable	29,290	13,138
Inventories	2,193	2,547
Current Portion of Sinking Fund Investments	2,113	2,080
Prepayments	3,144	3,816
Deferred Assets	62,930	51,098
Related Party Loan Receivable	705,342	855,342
Due from Related Party	57,192	21,770
Promissory Note Receivable	-	10,136
	1,309,081	**1,613,323**
Property, Plant, and Equipment	1,885,537	1,894,451
Intangible Assets	21,312	27,397
Sinking Fund	31,714	32,572
Investment in Joint Arrangement	797,905	750,928
Investment in Subsidiaries	5,054,385	4,658,727
Total Assets	**9,099,934**	**8,977,398**
Liabilities and Shareholder's Equity		
Current Liabilities		
Accounts Payable and Accrued Liabilities	52,745	45,121
Current Portion of Decommissioning Liabilities	3	398
Current Portion of Deferred Credits	96,953	96,234
Derivative Liabilities	76,425	54,869
Other Current Liabilities	21,388	10,138
Due to Related Party	4,560	10,278
Promissory Note	22,014	-
	274,088	**217,038**
Deferred Credits	1,490,159	1,547,030
Employee Future Benefits	20,869	19,199
Other Long-Term Liabilities	37,045	35,192
Share Capital	122,504	122,504
Shareholder Contributions	4,658,210	4,658,210
Accumulated Other Comprehensive Income	(38,022)	(42,782)
Retained Earnings	2,535,081	2,421,007
Total Liabilities and Shareholder's Equity	**9,099,934**	**8,977,398**

[1] Nalcor Energy and Newfoundland and Labrador Hydro were legislatively amalgamated effective January 1, 2025. As a result, comparative figures were updated to reflect the results of the combined entity. This means that beginning in Q1 2025, the 2024 comparative figures were updated to reflect the post-amalgamation corporate structure.

Statement of Income - Non-Regulated Activities
for the Three Months Ended March 31, 2025
($000)[1]

Q1				YTD			Annual
2025 Actual	2025 Budget	2024 Actual		2025 Actual	2025 Budget	2024 Actual	2025 Budget
			Revenue				
18,929	20,053	18,646	Energy Sales	18,929	20,053	18,646	64,948
10,104	7,709	7,614	Other Revenue	10,104	7,709	7,614	33,297
29,033	**27,762**	**26,260**		**29,033**	**27,762**	**26,260**	**98,245**
			Expenses				
-	-	-	Fuels	-	-	-	-
23,298	24,556	24,510	Power Purchased	23,298	24,556	24,510	68,208
11,977	9,154	11,325	Operating Costs	11,977	9,154	11,325	38,449
6,903	4,760	4,714	Transmission Rental	6,903	4,760	4,714	19,040
9,912	9,693	9,587	Depreciation and Amortization	9,912	9,693	9,587	38,774
(4,263)	(5,738)	(5,664)	Interest	(4,263)	(5,738)	(5,664)	(15,504)
454,524	533,518	3,676	Other Expense[2]	454,524	533,518	3,676	683,634
502,351	**575,943**	**48,148**		**502,351**	**575,943**	**48,148**	**832,601**
(473,318)	**(548,181)**	**(21,888)**	Net Operating Loss	**(473,318)**	**(548,181)**	**(21,888)**	**(734,356)**
			Other Revenue				
19,146	20,408	19,555	Equity in CF(L)Co	19,146	20,408	19,555	31,345
1,867	1,333	1,543	Preferred Dividends	1,867	1,333	1,543	5,333
387,665	261,098	280,564	Equity in Subsidiaries	387,665	261,098	280,564	701,402
408,678	**282,839**	**301,662**		**408,678**	**282,839**	**301,662**	**738,080**
(64,640)	**(265,342)**	**279,774**	**Net (Loss) Income**	**(64,640)**	**(265,342)**	**279,774**	**3,724**

[1] Nalcor Energy and Newfoundland and Labrador Hydro were legislatively amalgamated effective January 1, 2025. As a result, comparative figures were updated to reflect the results of the combined entity. This means that beginning in Q1 2025, the 2024 comparative figures were updated to reflect the post-amalgamation corporate structure.

[2] The balance in Other Expense is related to the fair value valuation of the Energy Marketing - Hydro Power Purchase agreement derivative liability and associated gains and losses as a result of changes in forecasted energy prices as well as rate mitigation transfers under the Government's rate mitigation plan.

Statement of Retained Earnings - Non-Regulated Activities
for the Three Months Ended March 31, 2025
($000)[1]

Q1			YTD	
2025 Actual	**2024 Actual**		**2025 Actual**	**2024 Actual**
2,599,721	2,141,233	Balance, Beginning of Period	2,599,721	2,141,233
(64,640)	279,774	Net (Loss) Income	(64,640)	279,774
2,535,081	**2,421,007**	Balance, End of Period	**2,535,081**	**2,421,007**

1 Nalcor Energy and Newfoundland and Labrador Hydro were legislatively amalgamated effective January 1, 2025. As a result, comparative figures were updated to reflect the results of the combined entity. This means that beginning in Q1 2025, the 2024 comparative figures were updated to reflect the post-amalgamation corporate structure.

Statement of Comprehensive Income - Non-Regulated Activities
for the Three Months Ended March 31, 2025
($000)[1]

Q1				YTD			Annual
2025 Actual	**2025 Budget**	**2024 Actual**		**2025 Actual**	**2025 Budget**	**2024 Actual**	**2025 Budget**
(64,640)	(265,342)	279,774	Net (Loss) Income	(64,640)	(265,342)	279,774	3,724
			Other Comprehensive (Loss) Income				
-	-	-	Actuarial gain on employee benefits liability	-	-	-	-
-	-	-	Share of CF(L)Co other Comprehensive Loss and Other	1,361	-	130	-
(64,640)	**(265,342)**	**279,774**	**Total Comprehensive (Loss) Income**	**(63,279)**	**(265,342)**	**279,904**	**3,724**

[1] Nalcor Energy and Newfoundland and Labrador Hydro were legislatively amalgamated effective January 1, 2025. As a result, comparative figures were updated to reflect the results of the combined entity. This means that beginning in Q1 2025, the 2024 comparative figures were updated to reflect the post-amalgamation corporate structure.

Statement of Cash Flows - Non-Regulated Activities
for the Three Months Ended March 31, 2025
($000)[1]

	YTD 2025	YTD 2024
Operating Activities		
Net (Loss) Income	(64,640)	279,774
Adjusted for Items not Involving Cash Flow		
Depreciation and Amortization	9,912	9,588
Share of Profit of Joint Arrangement	(19,146)	(19,554)
Share of Profit of Subsidiaries	(387,666)	(280,565)
Amortization of Deferred Credits	(29,288)	(37,842)
Maritime Link Operating Costs	5,030	5,520
Net Changes in PPA[2] Fair Value	13,495	3,771
Employee Future Benefits	534	520
Accretion of Long-Term Payables	561	509
Sinking Fund Earnings	(315)	(321)
Other	(2)	3
	(471,525)	**(38,597)**
Changes in Non-Cash Working Capital Balances		
Accounts Receivable	7,625	7,270
Accounts Payable and Accrued Liabilities	(11,295)	3,249
Due to/from Related Parties	(14,544)	(9,466)
Prepaid Expenses	612	213
Other Liabilities	3,443	1,470
	(485,684)	**(35,861)**
Financing Activities		
Increase in Promissory Notes	21,833	3,351
Change in Deferred Credits	1,902	(1,962)
	23,735	**1,389**
Investing Activities		
Additions to Property, Plant and Equipment	(1,283)	(118)
Dividends from Subsidiaries	89,275	110,615
Distributions from Subsidiaties	50,082	161,778
Changes in Non-Cash Working Capital Balances	(917)	(200)
	137,157	**272,075**
Net Change in Cash	(324,792)	237,603
Cash Position, Beginning of Period	771,669	415,793
Cash Position, End of Period	**446,877**	**653,396**

[1] Nalcor Energy and Newfoundland and Labrador Hydro were legislatively amalgamated effective January 1, 2025. As a result, comparative figures were updated to reflect the results of the combined entity. This means that beginning in Q1 2025, the 2024 comparative figures were updated to reflect the post-amalgamation corporate structure.

[2] Power Purchase Agreement ("PPA") between Newfoundland and Labrador Hydro and Nalcor Energy Marketing.

Attachment 1

Rate Stabilization Plan Report (Unaudited)

Quarter Ended March 31, 2025

Newfoundland and Labrador Hydro
Rate Stabilization Plan Report
March 31, 2025

Summary of Key Facts

The Rate Stabilization Plan ("RSP") of Newfoundland and Labrador Hydro ("Hydro") was established for Hydro's Utility customer, Newfoundland Power Inc. ("Newfoundland Power") and Island Industrial customers to smooth rate impacts for variations between actual results and Test Year Cost of Service estimates for:

- Hydraulic production;
- No. 6 Fuel cost at Hydro's Holyrood Thermal Generating Station;
- Customer Load (Utility and Island Industrial); and
- Rural rates.

In Board Order No. P.U. 33(2021), the Board of Commissioners of Public Utilities (“Board”) approved the Supply Cost Variance Deferral Account ("SCVDA") to deal with future supply cost variances on the Island Interconnected System beginning in the month in which Hydro was required to begin payments under the Muskrat Falls Purchase Power Agreement (i.e., November 2021). The approval of the SCVDA discontinued transfers to the RSP, effective as of the implementation of the SCVDA, resulting from variations in future costs associated with the Test Year Cost of Service estimates for the items listed above. However, the Board directed that the RSP balances be maintained for the transparent and timely recovery of historical balances. The rules provide for the disposition of historical balances in accordance with the RSP Rules previously approved by the Board in Board Order No. P.U. 4(2022).

The Hydraulic Variation Account Balance as of October 31, 2021 was fully assigned to customers as of December 31, 2024 as per the Rate Stabilization Plan Rules for Balance Disposition approved by the Board in Board Order No. P.U. 4(2022).

Per Board Order No. P.U. 10(2025), finance charges are calculated on the balances using the approved weighted average cost of capital, which is currently 5.45% per annum effective January 1, 2025.

Rate Stabilization Plan
Summary of Utility Customer
March 31, 2025

	A	B	C	D	E	F	G	H
	Load Variation ($)	Allocation Fuel Variance ($)	Allocation Rural Rate Alteration ($)	Subtotal Monthly Variances ($)	Financing Charges ($)	Adjustment[1] ($)	Transfers[2] ($)	Cumulative Net Balance ($)
				(A + B + C)				(to page 4)
Opening Balance								30,588,113
Adjustment								-
Adjusted Opening Balance								**30,588,113**
January	-	-	-	-	135,567	(3,129,390)	-	27,594,290
February	-	-	-	-	122,298	(3,216,944)	-	24,499,644
March	-	-	-	-	108,583	(2,800,744)	6,462,978	28,270,461
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD	-	-	-	-	366,448	(9,147,078)	6,462,978	(2,317,652)
Total	**-**	**-**	**-**	**-**	**366,448**	**(9,147,078)**	**6,462,978**	**28,270,461**

[1] Effective August 1, 2024, the RSP Adjustment rate is 0.461 cents per kWh as per Board Order No. P.U. 15(2024).

[2] Recovery of the 2024 Isolated Systems Supply Costs Deferral was approved in Board Order No. P.U. 13(2025).

Rate Stabilization Plan
Summary of Industrial Customers
March 31, 2025

	A	B	C	D	E	F	G
	Load Variation ($)	**Allocation Fuel Variance ($)**	**Subtotal Monthly Variances ($)**	**Financing Charges ($)**	**Adjustment[1] ($)**	**Transfers ($)**	**Cumulative Net Balance ($)**
			(A + B)				
							(to page 4)
Opening Balance							399,333
Adjustment							-
Adjusted Opening Balance							**399,333**
January	-	-	-	1,770	(36,356)	-	364,747
February	-	-	-	1,617	(27,586)	-	338,778
March	-	-	-	1,501	(36,558)	-	303,721
April							
May							
June							
July							
August							
September							
October							
November							
December							
YTD	-	-	-	4,888	(100,500)	-	(95,612)
Total	**-**	**-**	**-**	**4,888**	**(100,500)**	**-**	**303,721**

[1] Effective January 1, 2025, the RSP Adjustment rate is 0.093 cents per kWh as per Board Order No. P.U. 7(2025).

Rate Stabilization Plan
Overall Summary
March 31, 2025

	A	B	C
	Utility Balance ($)	**Industrial Balance ($)**	**Total To Date ($)**
			(A + B)
	(from page 2)	**(from page 3)**	
Opening Balance	30,588,113	399,333	30,987,446
Adjustments	-	-	-
Adjusted Opening Balance	**30,588,113**	**399,333**	**30,987,446**
January	27,594,290	364,747	27,959,037
February	24,499,644	338,778	24,838,422
March	28,270,461	303,721	28,574,182
April			
May			
June			
July			
August			
September			
October			
November			
December			

Attachment 2

Supply Cost Variance Deferral Account Report (Unaudited)

Quarter Ended March 31, 2025

Newfoundland and Labrador Hydro
Supply Cost Variance Deferral Account
March 31, 2025

Summary of Key Facts

In Order No. P.U. 33(2021), the Board of Commissioners of Public Utilities ("Board") approved Newfoundland and Labrador Hydro's ("Hydro") proposal to establish an account to defer payments under the Muskrat Falls Project agreements, rate mitigation funding, project cost recovery from customers and supply cost variances.

In Order No. P.U. 4(2022), the Board approved the Supply Cost Deferral Account definition with an effective date of November 1, 2021.

The Cost Variance Threshold of +/- $500,000 on the Other Island Interconnected System Supply Cost Variance component commenced January 1, 2022. This avoided duplication of the Cost Variance Threshold already applied to the Revised Energy Supply Cost Variance Deferral Account as of October 31, 2021.

Financing charges accrued at the 2024 short-term cost of borrowing of 5.03% for the period of January to November 2025. In December, financing costs will be trued-up to reflect the actual short-term cost of borrowing for 2025.

Supply Cost Variance Deferral Account[1]
Summary
March 31, 2025

	Supply Cost Variance Deferral Account Balance ($) (from page 3)	Utility Balance ($) (from page 4)	Industrial Balance ($) (from page 5)	Total to Date ($)
Opening Balance	554,338,269	(22,623,806)	-	**531,714,463**
Adjustment	-	-	-	**-**
Adjusted Opening Balance	**554,338,269**	**(22,623,806)**	**-**	**531,714,463**
January	589,159,074	(24,271,770)	-	**564,887,304**
February	181,833,391	(26,204,311)	-	**155,629,080**
March	266,221,473	(27,877,456)	-	**238,344,017**
April				
May				
June				
July				
August				
September				
October				
November				
December				

[1] Numbers may not add throughout the report due to rounding.

Supply Cost Variance Deferral Account
Section A: Summary
March 31, 2025

	Muskrat Falls Project Cost Variance ($)	Rate Mitigation Fund[2] ($)	Project Cost Recovery Rider		Holyrood TGS[5] Fuel Cost Variance ($)	Other IIS[6] Supply Cost Variance ($)	Net Revenue From Exports Variance ($)	Transmission Tariff Revenue Variance ($)	Load Variation		Greenhouse Gas Credit Revenue Variance ($)	Subtotal Monthly Variances ($)	Financing Charges[1]			Transfers ($)	Cumulative Net Balance ($)
			Utility[3] ($)	Industrial[4] ($)					Utility[7] ($)	Industrial ($)			Utility ($)	Industrial ($)	Other ($)		
	(from page 6)	(from page 15)			(from page 7)	(from page 8)	(from page 9)	(from page 10)	(from page 11)	(from page 12)	(from page 14)						(to page 2)
Opening Balance	1,565,667,129	(575,433,434)	(118,120,018)	(3,949,867)	(169,459,883)	(74,168,156)	(125,975,029)	(44,759,484)	71,094,076	49,633,069	(55,600,303)	518,928,100	(6,870,157)	(83,286)	42,363,612	-	554,338,269
Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjusted Opening Balance	**1,565,667,129**	**(575,433,434)**	**(118,120,018)**	**(3,949,867)**	**(169,459,883)**	**(74,168,156)**	**(125,975,029)**	**(44,759,484)**	**71,094,076**	**49,633,069**	**(55,600,303)**	**518,928,100**	**(6,870,157)**	**(83,286)**	**42,363,612**	**-**	**554,338,269**
January	63,252,043	-	(7,630,010)	(541,038)	(22,981,814)	(2,129,352)	(450,605)	(1,498,023)	3,546,897	1,058,632	(77,618)	32,549,112	(484,059)	(16,187)	2,771,939	-	589,159,074
February	63,572,270	(441,000,000)	(7,843,481)	(410,521)	(15,854,148)	(2,835,601)	(346,785)	(1,498,127)	(4,782,917)	1,259,237	-	(409,740,073)	(515,327)	(18,404)	2,948,121	-	181,833,391
March	88,848,280	-	(6,828,712)	(544,039)	4,902,645	(5,435,736)	(409,673)	(1,498,023)	3,730,178	1,062,312	(184,308)	83,642,924	(547,470)	(20,086)	1,312,714	-	266,221,473
April																	
May																	
June																	
July																	
August																	
September																	
October																	
November																	
December																	
YTD	**215,672,593**	**(441,000,000)**	**(22,302,203)**	**(1,495,598)**	**(33,933,317)**	**(10,400,689)**	**(1,207,063)**	**(4,494,173)**	**2,494,158**	**3,380,181**	**(261,926)**	**(293,548,037)**	**(1,546,856)**	**(54,677)**	**7,032,774**	**-**	**(288,116,796)**
Total	**1,781,339,722**	**(1,016,433,434)**	**(140,422,221)**	**(5,445,465)**	**(203,393,200)**	**(84,568,845)**	**(127,182,092)**	**(49,253,657)**	**73,588,234**	**53,013,250**	**(55,862,229)**	**225,380,063**	**(8,417,013)**	**(137,963)**	**49,396,386**	**-**	**266,221,473**

[1] Financing charges accrued at the 2024 short-term cost of borrowing of 5.03%. In December, finance costs will be trued up to reflect the actual short-term cost of borrowing for 2025.

[2] As per Order in Council OC2024-062 dated May 7, 2024, Hydro has been directed by the Government of Newfoundland and Labrador ("Government") to use its own sources of rate mitigation and accordingly, transfered $441.0 million of funding to its Regulated operations. The $441.0 million includes $90.6 million of rate mitigation funding related to the retirement of the 2023 Supply Cost Variance Deferral Account of $271 million over the 2024 to 2026 period.

[3] As per Order No. P.U. 15(2024), the Board approved a Project Cost Recovery Rider of 1.124 cents per kWh effective August 1, 2024.

[4] As per Order No. P.U. 7(2025), the Board approved a Project Cost Recovery Rider of 1.384 cents per kWh that became effective as of January 1, 2025.

[5] Holyrood Thermal Generating Station ("Holyrood TGS").

[6] Island Interconnected System ("IIS").

[7] As per Order No. P.U. 1(2025), the Board approved a wholesale rate, effective as of January 1, 2025, to be charged to Utility of 9.698 cents per kWh for winter months of December to March and 3.354 cents per kWh for the non-winter months of April to November.

Supply Cost Variance Deferral Account
Section B: Utility Customer Balance
March 31, 2025

	Allocation Rural Rate Alteration[1] ($)	Financing Charges ($)	Transfers ($)	Cumulative Net Balance ($)
	(from page 13)			(to page 2)
Opening Balance	(21,135,737)	(1,488,069)	-	(22,623,806)
Adjustments	-	-	-	-
Adjusted Opening Balance	**(21,135,737)**	**(1,488,069)**	**-**	**(22,623,806)**
January	(1,555,251)	(92,713)	-	(24,271,770)
February	(1,833,075)	(99,466)	-	(26,204,311)
March	(1,565,759)	(107,386)	-	(27,877,456)
April				
May				
June				
July				
August				
September				
October				
November				
December				
YTD	**(4,954,085)**	**(299,565)**	**-**	**(5,253,650)**
Total	**(26,089,822)**	**(1,787,634)**	**-**	**(27,877,456)**

[1] The Rural Rate Alteration is allocated between Utility and Labrador Interconnected customers in the same proportion that the rural deficit was allocated in the approved 2019 Cost of Service Study, which is 96.1% and 3.9%, respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

The only transactions posted to the Utility's Customer Balance are Newfoundland Power Inc.'s allocation of Rural Rate Alteration and associated interest until further approval is obtained from the Board.

Supply Cost Variance Deferral Account
Section B: Industrial Customers Balance[1]
March 31, 2025

	Financing Charges ($)	Transfers ($)	Cumulative Net Balance ($) (to page 2)
Opening Balance	-	-	-
January	-	-	-
February	-	-	-
March	-	-	-
April			
May			
June			
July			
August			
September			
October			
November			
December			
YTD	-	-	-
Total	-	-	-

[1] No transactions will be applied to this balance until further approval is obtained from the Board.

Supply Cost Deferral Account
Muskrat Falls Project Cost Variances
March 31, 2025

	Muskrat Falls PPA[1] Charges Actual ($) (A)	Muskrat Falls PPA Charges Test Year ($) ($A_T$)	TFA[2] Charges Actual ($) (B)	TFA Charges Test Year ($) ($B_T$)	Total Variation ($) $(A - A_T) + (B - B_T)$ (to page 3)
January	23,834,984	-	39,417,059	-	**63,252,043**
February	24,145,673	-	39,426,598	-	**63,572,270**
March	53,625,184	-	35,223,096	-	**88,848,280**
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total	**101,605,840**	-	**114,066,753**	-	**215,672,593**

[1] Power Purchase Agreement ("PPA").

[2] Transmission Funding Agreement ("TFA").

Supply Cost Deferral Account
Holyrood TGS Fuel Cost Variance
March 31, 2025

	Actual Quantity No. 6 Fuel (bbl.)	Actual Quantity No. 6 Fuel for Non-Firm Sales[1] (bbl.)	Net Quantity No. 6 Fuel (bbl.)	Actual Average No. 6 Fuel Cost ($Can./bbl)	Actual ($) C	Test Year Quantity No. 6 Fuel (bbl.)	Test Year No. 6 Fuel Cost ($Can./bbl)	Test Year ($) C_T	Total Variation ($) (C - C_T) (to page 3)
January	185,467	1,815	183,651	117.70	21,616,065	421,132	105.90	44,597,879	**(22,981,814)**
February	194,566	1,029	193,537	116.76	22,596,766	363,087	105.90	38,450,913	**(15,854,148)**
March	209,605	770	208,835	114.08	23,822,951	178,662	105.90	18,920,306	**4,902,645**
April									
May									
June									
July									
August									
September									
October									
November									
December									
Total	**589,638**	**3,615**	**586,024**	**116.10**	**68,035,782**	**962,881**	**105.90**	**101,969,098**	**(33,933,317)**

[1] Includes non-firm sales to Island Industrial Customers and supply of emergency energy to Nova Scotia.

Supply Cost Deferral Account
Other IIS Supply Cost Variance Summary
March 31, 2025

	Thermal Variation[1] ($)	Off-Island Power Purchase Variation[1] ($)	On-Island Power Purchase Variation[1] ($)	CBPP[2] Firm Energy Variation[1] ($)	Current Month Variation ($)	YTD Variation ($)	Cost Variance Threshold[3] ($)	Other IIS Supply Cost Variance ($)
	(D)	(E)	(F)	(G)	(D + E + F + G)			
January	(1,073,331)	(472,575)	(1,083,446)	-	(2,629,352)	(2,629,352)	(500,000)	(2,129,352)
February	391,739	(2,589,278)	(638,062)	-	(2,835,601)	(5,464,953)	(500,000)	(4,964,953)
March	(744,755)	(5,908,637)	1,217,656	-	(5,435,736)	(10,900,689)	(500,000)	(10,400,689)
April								
May								
June								
July								
August								
September								
October								
November								
December								
Total	**(1,426,347)**	**(8,970,490)**	**(503,852)**	**-**	**(10,900,689)**			

[1] The calculation of the variation by source is provided in Appendix A.

[2] Corner Brook Pulp and Paper Ltd. ("CBPP").

[3] In the Supply Cost Accounting Compliance Application filed on January 21, 2022, it was proposed the cost variance threshold would commence on January 1, 2022 and the cost variance of +/- $500,000 would apply to the Revised Energy Supply Cost Variance Deferral Account balance as of October 31, 2021.

Supply Cost Deferral Account
Net Revenue from Exports Variance
March 31, 2025

	Test Year ($) ($H_T$)	Net Revenue from Exports Excluding Non-Firm Sales Revenue	Non-Firm Sales Revenue[1]	Actual[2] ($) (H)	Total Variation ($) ($H_T$ - H) (to page 3)
January	-	158,749	291,856	450,605	**(450,605)**
February	-	105,809	240,976	346,785	**(346,785)**
March	-	143,118	266,555	409,673	**(409,673)**
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total	**-**	**407,675**	**799,388**	**1,207,063**	**(1,207,063)**

[1] Hydro's application to implement a non-firm rate for the Labrador Interconnected System and for Island Industrial Customers to be calculated based on export market prices was approved in Order No. P.U. 34(2023). The Order also approved a revision to the Supply Cost Variance Deferral Account so that revenues from non-firm sales on the Island Interconnected System, supplied by hydraulic generation and revenues from Rate No. 5.1L – Non-Firm Energy, will be credited to the Net Revenue from Exports Variance component.

[2] Muskrat Falls and Hydro entered into a Purchase Power Agreement for the purchase and sale of residual block energy. Under this Agreement, Labrador Rural and Industrial customer load, previously serviced with Recapture Energy from Churchill Falls, is now serviced with energy from the Muskrat Falls Hydroelectric Generating Facility. Entering into this Agreement has allowed additional Recapture Energy exports to external markets helping to ensure maximum value from the organization's hydrological resources.

In March the actual settlement value for net export sales for 2024 was finalized. The settlement did not change the revenue that was accrued in December 2024, therefore no true-up was required.

Supply Cost Deferral Account
Tariff Revenue
March 31, 2025

	Test Year ($) ($_T$)	Actual ($) (I)	Total Variation ($) ($I_T$ - I) (to page 3)
January	-	1,498,023	**(1,498,023)**
February	-	1,498,127	**(1,498,127)**
March	-	1,498,023	**(1,498,023)**
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total	**-**	**4,494,173**	**(4,494,173)**

Supply Cost Deferral Account
Load Variation - Utility
March 31, 2025

	Test Year Cost of Service Firm Sales (kWh) (J_T)	Actual Firm Sales (kWh) (J_A)	Sales Variance (kWh) ($J_T - J_A$)	Firm Energy Rate ($/kWh)[1] ($K_R$)	Load Variation ($) ($J_T - J_A$) x K_R (to page 3)
January	715,400,000	678,826,511	36,573,489	0.09698	3,546,897
February	648,500,000	697,818,596	(49,318,596)	0.09698	(4,782,917)
March	646,000,000	607,536,622	38,463,378	0.09698	3,730,178
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total	**2,009,900,000**	**1,984,181,729**	**25,718,271**		**2,494,158**

[1] As per Order No. P.U. 1(2025), the Board approved a wholesale rate, effective as of January 1, 2025, to be charged to Utility of 9.698 cents per kWh for winter months of December to March and 3.354 cents per kWh for the non-winter months of April to November.

Supply Cost Deferral Account
Load Variation - Industrial
March 31, 2025

	Test Year Cost of Service Firm Sales (kWh) (J_T)	Actual Firm Sales (kWh) (J_A)	Sales Variance (kWh) ($J_T - J_A$)	Firm Energy Rate ($/kWh) ($K_R$)	Load Variation ($) ($J_T - J_A$) x K_R (to page 3)
January	63,000,000	39,092,327	23,907,673	0.04428	1,058,632
February	58,100,000	29,661,946	28,438,054	0.04428	1,259,237
March	63,300,000	39,309,203	23,990,797	0.04428	1,062,312
April					
May					
June					
July					
August					
September					
October					
November					
December					
Total	**184,400,000**	**108,063,476**	**76,336,524**		**3,380,181**

Supply Cost Deferral Account
Rural Rate Alteration
March 31, 2025

	Price ($)	Volume ($)	Total[1] ($)	Utility Allocation[1] ($) (to page 4)	Labrador Interconnected Allocation[1] ($)	Balance ($)
January	(1,499,995)	(118,372)	(1,618,367)	(1,555,251)	(63,116)	-
February	(1,354,882)	(552,584)	(1,907,466)	(1,833,075)	(74,391)	-
March	(1,369,558)	(259,744)	(1,629,302)	(1,565,759)	(63,543)	-
April						
May						
June						
July						
August						
September						
October						
November						
December						
Total	**(4,224,435)**	**(930,700)**	**(5,155,135)**	**(4,954,085)**	**(201,050)**	**-**

[1] The Rural Rate Alteration is allocated between Utility and Labrador Interconnected customers in the same proportion that the Rural Deficit was allocated in the approved 2019 Cost of Service Study, which is 96.1% and 3.9%, respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

Supply Cost Deferral Account
Greenhouse Gas Credits
March 31, 2025

	Test Year ($) ($T_T$)	Actual ($) (T)	Total Variation ($) ($T_T$ - T) (to page 3)
January	-	77,618	**(77,618)**
February	-	-	**-**
March	-	184,308	**(184,308)**
April			
May			
June			
July			
August			
September			
October			
November			
December			
Total	**-**	**261,926**	**(261,926)**

Supply Cost Deferral Account
Rate Mitigation Fund
March 31, 2025

	Test Year ($)	Actual ($)	Total Variation ($) (to page 3)
January	-	-	**-**
February[1]	-	441,000,000	**(441,000,000)**
March	-	-	**-**
April			
May			
June			
July			
August			
September			
October			
November			
December			
	-	**441,000,000**	**(441,000,000)**

[1] As per Order in Council OC2024-062 dated May 7, 2024, Hydro has been directed by the Government to use its own sources of rate mitigation and accordingly, transfered $441.0 million of funding to its Regulated operations. The $441.0 million includes $90.6 million of rate mitigation funding related to the retirement of the 2023 Supply Cost Variance Deferral Account of $271 million over the 2024 to 2026 period.

2025 Short-Term Interest Calculation[1]

	($000's)
Promissory Note Interest	13,822
BA Interest	1,910
CORRA Interest	4,517
Operating Line Interest	0
Standby and Upfront Fee	573
Brokerage Fee	299
Debt Guarantee Fee – Recoverable Portion Only	288
Total Short-Term Borrowing Costs	**21,409**
Weighted Average Short-Term Debt Balance[2]	**425,842**
Short-Term Cost of Borrowing 2024	**5.03%**

[1] Financing charges accrued at the 2024 short-term cost of borrowing of 5.03% for the period of January to November, 2025. In December, financing costs will be trued up to reflect the actual short-term cost of borrowing for 2025.

[2] The weighted average of the short-term debt balance is calculated using the 365-day average of the credit facility debt and the promissory note debt balances.

Appendix A

Other Island Interconnected System

Supply Cost Variance Summary

Other Island Interconnected System Supply Cost Variance
Thermal Generation Cost Variance
March 31, 2025

Holyrood Combustion Turbine	**Actual Cost ($)**	**Fuel for Non-Firm Sales ($)[1,2]**	**Net Cost ($)**	**Test Year Cost ($)**	**Thermal Variation ($)**
	(A)	**(B)**	**(C = A - B)**	**(D)**	**(C - D)**
January	660,391	666,592	(6,201)	1,258,888	**(1,265,089)**
February	646,818	2,860	643,958	767,288	**(123,330)**
March	62,280	1,393	60,887	661,531	**(600,644)**
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**1,369,489**	**670,845**	**698,644**	**2,687,707**	**(1,989,063)**

[1] All non-firm sales are credited under Holyrood Combustion Turbines since the non-firm sales were not distinguished between Holyrood, Hardwoods or Stephenville.

[2] Includes Non-firm sales to Island Industrial Customers and supply of emergency energy to Nova Scotia.

Other Island Interconnected System Supply Cost Variance
Thermal Generation Cost Variance
March 31, 2025

Hardwoods Gas Turbine	**Actual Cost ($)**	**Fuel for Non-Firm Sales ($)**	**Net Cost ($)**	**Test Year Cost ($)**	**Thermal Variation ($)**
	(A)	**(B)**	**(C = A - B)**	**(D)**	**(C - D)**
January	155,981	[ ]	155,981	122,478	**33,503**
February	393,137	[ ]	393,137	123,884	**269,253**
March	17,430	[ ]	17,430	117,271	**(99,841)**
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**566,548**	**-**	**566,548**	**363,633**	**202,915**

Other Island Interconnected System Supply Cost Variance
Thermal Generation Cost Variance
March 31, 2025

Stephenville Gas Turbine	**Actual Cost ($)**	**Fuel for Non-Firm Sales ($)**	**Net Cost ($)**	**Test Year Cost ($)**	**Thermal Variation ($)**
	(A)	**(B)**	**(C = A - B)**	**(D)**	**(C - D)**
January	231,542	[ ]	231,542	68,116	**163,426**
February	261,823	[ ]	261,823	46,923	**214,900**
March	592	[ ]	592	40,867	**(40,275)**
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**493,957**	**-**	**493,957**	**155,906**	**338,051**

Other Island Interconnected System Supply Cost Variance
Thermal Generation Cost Variance
March 31, 2025

St. Anthony Diesel Generating Station	Actual Cost ($) (A)	Fuel for Non-Firm Sales ($) (B)	Net Cost ($) (C = A - B)	Test Year Cost ($) (D)	Thermal Variation ($) (C - D)
January	(449)	[ ]	(449)	3,147	**(3,596)**
February	25,161	[ ]	25,161	3,089	**22,072**
March	1,126	[ ]	1,126	3,299	**(2,173)**
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**25,838**	**-**	**25,838**	**9,535**	**16,303**

Other Island Interconnected System Supply Cost Variance
Thermal Generation Cost Variance
March 31, 2025

Hawkes Bay Diesel Generating Station	Actual Cost ($) (A)	Fuel for Non-Firm Sales ($) (B)	Net Cost ($) (C = A - B)	Test Year Cost ($) (D)	Thermal Variation ($) (C - D)
January	-	[ ]	-	1,575	**(1,575)**
February	10,391	[ ]	10,391	1,547	**8,844**
March	(170)	[ ]	(170)	1,652	**(1,822)**
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**10,221**	**-**	**10,221**	**4,774**	**5,447**
Total Off-Island Power Purchase Variance					**(1,426,347)**

Supply Cost Variance Deferral Account
Off-Island Power Purchase
March 31, 2025

Maritime Link	Actual Cost ($) (A)	Test Year Cost ($) (B)	Off-Island Power Purchase Variation ($) (A - B)
January	(10,877)	325,148	(336,025)
February	14,215	2,548,040	(2,533,825)
March	10,790	5,799,459	(5,788,669)
April			
May			
June			
July			
August			
September			
October			
November			
December			
Subtotal	**14,128**	**8,672,647**	**(8,658,519)**

Supply Cost Variance Deferral Account
Off-Island Power Purchase
March 31, 2025

Labrador-Island Link	Actual Cost ($) (A)	Test Year Cost ($) (B)	Off-Island Power Purchase Variation ($) (A - B)
January	15,336	151,886	(136,550)
February	6,646	62,099	(55,453)
March	403	120,370	(119,968)
April			
May			
June			
July			
August			
September			
October			
November			
December			
Subtotal	**22,385**	**334,356**	**(311,971)**
Total Off-Island Power Purchase Variance			**(8,970,490)**

Supply Cost Deferral Account
On-Island Purchases Variation
March 31, 2025

Nalcor Exploits	**Actual Production (kWh)**	**Cost of Service Production (kWh)**	**Monthly Production Variance (kWh)**	**Cost of Service Cost (¢/kWh)**	**Power Purchase Variation ($)**
	(A)	**(B)**	**(C) = (A - B)**	**(D)**	**(E) = (C x D)**
January	59,217,756	54,196,680	5,021,076	0.0400	200,843
February	46,218,660	48,703,200	(2,484,540)	0.0400	(99,382)
March	54,114,927	53,794,920	320,007	0.0400	12,800
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**159,551,343**	**156,694,800**	**2,856,543**		**114,261**

Supply Cost Deferral Account
On-Island Purchases Variation
March 31, 2025

Star Lake	Actual Production (kWh)	Cost of Service Production (kWh)	Monthly Production Variance (kWh)	Cost of Service Cost (¢/kWh)	Power Purchase Variation ($)
	(A)	(B)	(C) = (A - B)	(D)	(E) = (C x D)
January	12,161,901	12,391,320	(229,419)	0.0400	(9,177)
February	10,992,813	11,245,920	(253,107)	0.0400	(10,124)
March	12,292,045	12,395,040	(102,995)	0.0400	(4,120)
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**35,446,759**	**36,032,280**	**(585,521)**		**(23,421)**

Supply Cost Deferral Account
On-Island Purchases Variation
March 31, 2025

Rattle Brook	Actual Production (kWh)	Cost of Service Production (kWh)	Monthly Production Variance (kWh)	Cost of Service Cost (¢/kWh)	Power Purchase Variation ($)
	(A)	(B)	(C) = (A - B)	(D)	(E) = (C x D)
January	1,262,941	680,000	582,941	0.0851	49,615
February	124,201	470,000	(345,799)	0.0851	(29,432)
March	1,587,264	630,000	957,264	0.0851	81,475
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**2,974,406**	**1,780,000**	**1,194,406**		**101,658**

Supply Cost Deferral Account
On-Island Purchases Variation
March 31, 2025

CBPP Co-Generation	**Actual Production (kWh)**	**Cost of Service Production (kWh)**	**Monthly Production Variance (kWh)**	**Cost of Service Cost (¢/kWh)**	**Power Purchase Variation ($)**
	(A)	**(B)**	**(C) = (A - B)**	**(D)**	**(E) = (C x D)**
January	-	6,320,000	(6,320,000)	0.1884	(1,190,688)
February	2,574,169	4,980,000	(2,405,831)	0.1884	(453,259)
March	12,356,570	5,840,000	6,516,570	0.1884	1,227,722
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**14,930,739**	**17,140,000**	**(2,209,261)**		**(416,225)**

Supply Cost Deferral Account
On-Island Purchases Variation
March 31, 2025

St. Lawrence Wind	Actual Production (kWh)	Cost of Service Production (kWh)	Monthly Production Variance (kWh)	Cost of Service Cost (¢/kWh)	Power Purchase Variation ($)
	(A)	(B)	(C) = (A - B)	(D)	(E) = (C x D)
January	10,110,827	11,200,000	(1,089,173)	0.0722	(78,638)
February	11,009,199	11,200,000	(190,801)	0.0722	(13,776)
March	9,340,563	10,570,000	(1,229,437)	0.0722	(88,765)
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**30,460,589**	**32,970,000**	**(2,509,411)**		**(181,179)**

Supply Cost Deferral Account
On-Island Purchases Variation
March 31, 2025

Fermeuse Wind	**Actual Production (kWh)**	**Cost of Service Production (kWh)**	**Monthly Production Variance (kWh)**	**Cost of Service Cost (¢/kWh)**	**Power Purchase Variation ($)**
	(A)	**(B)**	**(C) = (A - B)**	**(D)**	**(E) = (C x D)**
January	8,302,097	9,020,000	(717,903)	0.0772	(55,401)
February	8,604,174	9,020,000	(415,826)	0.0772	(32,089)
March	8,361,555	8,510,000	(148,445)	0.0772	(11,456)
April					
May					
June					
July					
August					
September					
October					
November					
December					
Subtotal	**25,267,826**	**26,550,000**	**(1,282,174)**		**(98,946)**
Total On-Island Purchases Variation					**(503,852)**

Tab 2

Contribution in Aid of Construction

Quarter Ended March 31, 2025

Table 1 summarizes the CIAC[1] activity for the current quarter. It also provides an overview of the following:

- The type of service for which a CIAC has been calculated, either domestic or general service;
- The number of CIACs quoted during the quarter, as well as the number of CIAC quotes that remain outstanding as of the end of the quarter. This format facilitates a reconciliation of the total number of CIACs that were active during the quarter; and
- Information as to the disposition of the total CIACs quoted. A CIAC is considered accepted when a customer indicates that it wishes to proceed with the construction of the extension and has agreed to pay any charge that may be applicable. A CIAC is considered to expire after six months have elapsed and the customer has not indicated its intention to proceed with the extension. A quoted CIAC is outstanding if it is neither accepted nor expired.

Table 1: CIAC Report for the Current Quarter

Type of Service	CIACs Quoted	CIACs Outstanding from Last Quarter	Total CIACs Quoted	CIACs Accepted	CIACs Expired	CIACs Outstanding
Domestic						
Within Plan Boundary	0	2	2	0	1	1
Outside Plan Boundary	3	5	8	0	2	6
Subtotal	**3**	**7**	**10**	**0**	**3**	**7**
General Service	3	3	6	1	1	4
Total	**6**	**10**	**16**	**1**	**4**	**11**

[1] Includes residential, non-residential, and general service CIAC activities for northern, central, and Labrador regions.

The number of CIACs quoted during the current quarter by region is summarized in Table 2, which also identifies the following:

- The service location for the CIAC;
- The CIAC number related to the quote;
- The amount of the CIAC required to be paid by the customer;
- The estimated construction costs to provide the requested service; and
- Whether the CIAC has been accepted by the customer.

Table 2: CIAC Activity Report for the Current Quarter

Date Quoted	Service Location	CIAC Number	CIAC Amount ($)	Estimated Construction Costs ($)	Accepted
Domestic: Within Residential Planning Boundaries					
N/A	N/A	N/A	N/A	N/A	
Domestic: Outside Residential Planning Boundaries					
04-Feb-2025	Happy Valley-Goose Bay	2027938	4,279	7,359	
25-Mar-2025	South Brook; Green Bay	2029971	43,120	44,520	
25-Mar-2025	St. Anthony	2053651	4,045	1,450	
General Service					
20-Jan-2025	Roberts Arm	2032066	1,513,921	1,779,100	
07-Feb-2025	St. Alban's	2042781	39,095	39,095	
25-Mar-2025	Norris Point	2035055	10,812	22,602	

Tab 3

Customer Damage Claims

Quarter Ended March 31, 2025

The Customer Damage Claims report contains a summary of all damage claims activity on a quarterly basis. The information contained in the report is broken down by cause as well as by the operating region where the claims originated.

The report provides an overview of the following:

- The number of claims received during the quarter coupled with claims outstanding from the last quarter;
- The number of claims for which Newfoundland and Labrador Hydro ("Hydro") has accepted responsibility and the amount paid to claimants versus the amount originally claimed;
- The number of claims rejected and the dollar value associated with those claims; and
- Those claims that remain outstanding at the end of the quarter and the dollar value associated with such claims.

Definitions of Causes of Damage Claims:

- **System Operations:** Claims arising from system operations (e.g., normal reclosing or switching).
- **Power Interruptions:** Claims arising from the interruption of power supply (e.g., all scheduled or unscheduled interruptions).
- **Improper Workmanship:** Claims arising from the failure of electrical equipment caused by improper workmanship or methods (e.g., improper crimping of connections, insufficient sealing and taping of connections, improper maintenance, and inadequate clearance or improper operation of equipment).
- **Weather Related:** Claims arising from weather conditions (e.g., wind, rain, ice, lightning or corrosion caused by weather).
- **Equipment Failure:** Claims arising from failure of electrical equipment not caused by improper workmanship (e.g., broken neutrals, broken tie wires, transformer failure, insulator failure or broken service wire).
- **Third Party:** Claims arising from equipment failure caused by acts of third parties (e.g., motor vehicle accidents and vandalism).
- **Miscellaneous:** All claims that are not related to electrical service.
- **Waiting Investigation:** Cause to be determined.

Table 1: Customer Property Damage Claims Report by Region for the Current Quarter

				Claims Accepted			Claims Rejected		Claims Outstanding	
Region	# Received	# Outstanding Since Last Quarter	Total	#	Amount Claimed ($)	Amount Paid ($)	#	Amount ($)	#	Amount ($)
Central	7	7	**14**	2	1,788	702	2	227	10	14,873
Northern	12	6	**18**	1	551,049	10,537	5	1,518	12	36,551
Labrador	2	2	**4**	1	18,126	11,782	2	3,269	1	1,569
Total	**21**	**15**	**36**	**4**	**570,963**	**23,021**	**9**	**5,014**	**23**	**52,993**

Table 2: Customer Property Damage Claims Report by Region for the Same Quarter, Previous Year[1]

				Claims Accepted			Claims Rejected		Claims Outstanding	
Region	# Received	# Outstanding Since Last Quarter	Total	#	Amount Claimed ($)	Amount Paid ($)	#	Amount ($)	#	Amount ($)
Central	7	9	**16**	1	780	254	10	10,712	5	3,103
Northern	6	12	**18**	0	0	0	7	10,191	11	580,214
Labrador	1	3	**4**	0	0	0	1	3,105	3	5,943
Total	**14**	**24**	**38**	**1**	**780**	**254**	**18**	**24,007**	**19**	**589,260**

[1] Numbers may not add due to rounding.

Table 3: Customer Property Damage Claims Report by Cause for the Current Quarter[2]

Cause	# Received	# Outstanding Since Last Quarter	Total	Claims Accepted #	Claims Accepted Amount Claimed ($)	Claims Accepted Amount Paid ($)	Claims Rejected #	Claims Rejected Amount ($)	Claims Outstanding #	Claims Outstanding Amount ($)
System Operations	3	0	**3**	0	0	0	3	1,518	0	0
Power Interruptions[3]	3	0	**3**	0	0	0	3	0	1	1,569
Improper Workmanship	1	3	**4**	1	551,049	10,537	0	0	3	16,844
Weather Related[4]	5	5	**10**	1	1,688	602	2	696	7	8,095
Equipment Failure	8	1	**9**	1	18,126	11,782	0	0	8	23,004
Third Party	1	1	**2**	0	0	0	1	2,800	1	1,180
Miscellaneous	0	1	**1**	1	100	100	0	0	0	0
Awaiting Investigation[3,4]	0	4	**4**	0	0	0	0	0	3	2,300
Total	**21**	**15**	**36**	**4**	**570,963**	**23,021**	**9**	**5,014**	**23**	**52,993**

Table 4: Customer Property Damage Claims Report by Cause for the Same Quarter, Previous Year[5]

Cause	# Received	# Outstanding Since Last Quarter	Total	Claims Accepted #	Claims Accepted Amount Claimed ($)	Claims Accepted Amount Paid ($)	Claims Rejected #	Claims Rejected Amount ($)	Claims Outstanding #	Claims Outstanding Amount ($)
System Operations	0	1	**1**	0	0	0	1	3,105	0	0
Power Interruptions	1	1	**2**	0	0	0	3	4,658	1	2,300
Improper Workmanship	0	5	**5**	0	0	0	2	202	3	554,236
Weather Related	7	4	**11**	0	0	0	8	12,760	4	2,400
Equipment Failure	4	9	**13**	1	780	254	3	2,477	9	23,039
Third Party	0	0	**0**	0	0	0	0	0	0	0
Miscellaneous	1	0	**1**	0	0	0	1	805	0	0
Awaiting Investigation	1	4	**5**	0	0	0	0	0	2	7,284
Total	**14**	**24**	**38**	**1**	**780**	**254**	**18**	**24,007**	**19**	**589,260**

[2] Numbers may not add due to rounding.
[3] One claim in the Awaiting Investigation category which was classified as outstanding since last quarter in the "Customer Damage Claims for the Quarter Ended December 31, 2024," has been reclassified as a rejected claim in the Power Interruptions category.
[4] One claim in the Weather Related category which was classified as outstanding since last quarter in the "Customer Damage Claims for the Quarter Ended December 31, 2024," was incorrectly categorized as a claim in the Awaiting Investigation category. The adjusted numbers reflect the adjusted totals.
[5] Numbers may not add due to rounding.